Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

6. If Indian, Allottee or Tribe Name

5. Lease Senal No

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NM	288	81	

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
Do not use thi	is form for	propo	sals to dri	li or t	o re-enter an

abandoned well. Use For						
SUBMIT IN TRIPLICATE - Other instructions on page 2					CA/Agreement, Name and/or	· No
Oil Well Gas Well Other SWD Name of Operator EOG Resources Inc.	8. Well Name and No. Vaca Ridge 30 Fed 1					
Ba. Address	3b. Phone No. (include area code)		30-025-28	V		
P.O. Box 2267 Midland, Texas 79702	432-686-3689			d Pool, or Exploratory Area	_	
Location of Well (Footage, Sec., T., R., M., or Survey Description)					Ranch; Delaware	/
1980' FSL & 1980' FWL, U/L K					<i>ــــ</i> ٥	_
Sec 30, T24S, R34E			11. County of Lea	or Parish, State	_	
12. CHECK APPROPRIATI	E BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, REPO	RT, OR OTH	ER DATA	_
TYPE OF SUBMISSION	TYPE OF ACTION					_
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamati	ete ily Abandon	Water Shut-Off Well Integrity Other Change out tubing	<u> </u>
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- Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once 13. testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)
 - 7/25/10 Rig up pump truck to test 2-7/8" X 9-5/8" annulus. Pressure to 1100 psi per BIM COA. No pressure lost in five minutes.
 - 7/29/10 MIRU. Release packer and POOH w/ 2-7/8" injection tibing and packer. Laydown.
 - 7/30/10 RIH w/ 132 jts 4-1/2", 11.6 #, L80 LTC IPC injection tubing and Baker A-3 Lockset packer set at 5282'.
 - 7/31/10 Perform MTT test to 500 psi for 30 minutes. Test good. Return to injection.

RECEIVED

SEP 07 2010 **HOBBSOCD**

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner Title Regulatory Analyst Signature Date THIS SPACE FOR FEDERAL OR STAT Title Пate Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that **SEP 0** 7 2010 AUG 3 0 2010 Office **Dustin Winkler** the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

