Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resour	Form C-103 June 19, 2008
District I 1625-N French Dr , Hobbs, NM RECEIVED NGDDIA (THO) I DISTRICT II	WELL API NO.
	ON 30-025-04594
1301 W Grand Ave., Artesia, NM 88210	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87505 District IV Santa Fe, NM 87505	STATE FEE X
1220 S. St. Francis Dr., Santa Fe. NOBBSOCD 87505	6. State Oil & Gas Lease No.
A SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA DIFFERENT RESERVOIR: USE "APPLICATION" FOR 'PERMIT" (FORM C-101) FOR SUC	CKTOA FUEL CO TIESTA
PROPOSALS)	South Unit
1. Type of Well:	8. Well Number
Oil Well Gas Well Other Injection Well	9. OGRID Number
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 5380
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701	Eurice Monument GB/SA
4. Well Location	
Unit Letter F: 1980 feet from the North li	ne and 1980 feet from the West line
Section 10 Township 21S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	ICE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/	CEMENT JOB
DOWNHOLE COMMINGLE	
BOWNINGLE GOMININGLE EI	
OTHER: Coil Tubing clean out & Acidize; RTWI X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
1. MIRU PU, RIH w/1.250" oscillator on 1.250" coil tubin to 3794'.	
2. Wash down through open hol from 3794' - 3925' w/9ppg brine. Wash open hole w/3 passes, circ btm up.	
3. Spot 2bbls 20% 90/10 acid @4000', reciprocate thru open hole between 3794' - 3925' while acid washing w/3000 gls 20% 90/10 acid. Max trating rate/pres: 1.5 BPM/3000psig.	
4. Displace coil tubing w/25bbls brine & displace perfs w/2	
5. POOH w/coil tubing, RDMO, RTWI.	,
Spud Date: 10/24/1936 Rig Release Date:	1,1/02/1936
The same of the sa	
I hereby certify that the information above is true and complete to the best of my knowledge and belief:	
SIGNATURE TITLE Regulatory Analyst DATE 8/30/2010 patty urias@xtoenergy.com	
Type or print name Patty Urias E-mail address: PHONE 432-620-4318	
APPROVED BY TITLE STATE MGZ DATE 9-7-10	
Conditions of Approval (if any):	