

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED SEP 01 2010 Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
1. WELL API NO. 30-025-10266								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name Parks A			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)								6. Well Number: 3			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER:DHC-HOB-0385 Blinbry,Tubb, Drnkrd, WABO											
8. Name of Operator John H. Hendrix Corporation						9. OGRID 012024					
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040						11. Pool name or Wildcat Blinbry Oil & Gas (6660)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	14	22S	37E		660	SOUTH	660	EAST	Lea	
BH:											
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce) 8/26/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3333' GR		
18. Total Measured Depth of Well 7485'			19. Plug Back Measured Depth CIBP @ 7150' + 20' cmt			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5537-5758' Blinbry Oil & Gas											
CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
NC											
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD				
							SIZE	DEPTH SET	PACKER SET		
							2 3/8"	7006'			
26. Perforation record (interval, size, and number) 5537', 43', 65', 73', 94', 5603', 10', 17', 21', 47', 60', 64', 85', 5702', 08', 15', 23', 50', 58'. 19 holes. (1989)											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5537-5758' 1500 gal acid 15% nefe HCl											
PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)				
08/27/10		Pumping 2" x 1 1/4" x 16'					Prod				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 2 of 8 total	Gas - MCF 28 of 70	Water - Bbl. 2 of 10	Gas - Oil Ratio				
08/28/10	24										
Flow Tubing Press.	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc) sold								30. Test Witnessed By Raul Lopez			
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Carolyn Doran Haynes</i>				Name Carolyn Doran Haynes				Title Engineer			
E-mail Address cdoranhaynes@jhnc.org								Date 08/31/10			

K SEP 07 2010
 PETROLEUM ENGINEER