

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88201
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-10266

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion.

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER:DHC-HOB-0385 Blinbry,Tubb, Drnkrd, WAbO

8. Name of Operator

John H Hendrix Corporation

9. OGRID

012024

10. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

11. Pool name or Wildcat

Drinkard Pool (19190)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	14	22S	37E		660	SOUTH	660	EAST	Lea
BH:										

13. Date Spudded 14. Date T D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 8/26/2010 17. Elevations (DF and RKB, RT, GR, etc.) 3333' GR

18. Total Measured Depth of Well 7485' 19. Plug Back Measured Depth CIBP @ 7150' + 20' cmt 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

6242-6307' Drinkard Pool

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7006'	

26. Perforation record (interval, size, and number)

6242', 6246', 6251', 6257', 6259', 6264', 6266', 6268', 6270', 6272', 6273', 6291', 6295', 6297', 6300', 6303', 6305', 6307'. 18 shots. (1973)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6242-6307' 1000 gal acid 15% nefe HCl

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
08/27/10		Pumping 2" x 1 1/4" x 16'				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 2 of 8 total	Gas - MCF 7 of 70	Water - Bbl. 3 of 10	Gas - Oil Ratio
08/28/10	24						
Flow Tubing Press.	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Test Witnessed By
Raul Lopez

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carolyn Doran Haynes Printed Name Carolyn Doran Haynes Title Engineer Date 08/31/10
E-mail Address cdoranhaynes@jhhc.org

SEP 07 2010
PETROLEUM ENGINEER