Submit To Appropr Two Copies		State of New Mexico								Form C-105												
District I					Bnergy, Minerals and Natural Resources								July 17, 2008									
District III 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410													1. WELL API NO. 30-025-10266									
District III	enue, Arte	"SEI	֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֡֓֓֓֡	2010	Oil Conservation Division 1220 South St. Francis Dr.								2. Type of Lease									
District IV	d., Aztec, I	NM 874	RRS		D						r.		STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.									
Salta 10, 1111 07505																			29 - 12 - 12 - 12 - 12 - 12 - 12 - 12 -			
																Lease Name or Unit Agreement Name						
																Parks A 6. Well Number.						
☑ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																						
7. Type of Comp	oletion:																					
														8 ☑ OTHER DHC-HOB-0385 Blinbry, Tubb, Drnkrd, WAbo 9. OGRID								
John H. Hendrix Corporation													012024									
10 Address of Operator P. O. Box 3040, Midland, TX 79702-3040																						
12.Location	Τ,	Townsl	nip	Range	ange Lot			Feet from t	he	Wantz Abo Po	ol (62700) Feet from the E/W Line				ıne	County						
Surface:	P	Unit Ltr Section P 14			22S		37E			十	660				660		EAST EAST		Lea			
BH:												_				-						
13. Date Spudded	Date Spudded 14. Date T.D. Reached						Released	eased		16. Date Comp				duce) 17		7. Elevations (DF and RKB,						
18 Total Measur	19. Total Massured Donth of Wall					L-D-LMID-d			8/26								T, GR, etc.) 3333' GR					
18. Total Measured Depth of Well 19. Plug Back Measured Depth CIBP @ 7150' + 20' cmt 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run														ner Logs Run								
22. Producing Int 6819-6884' V				on - To	p , Bott	om, Na	me		•						<u> </u>							
23.							ING REC	ORI				ing	gs set in w	ell)								
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE													CEMENTIN	G RI	ECORD	1	AN	10UNT	PULLED			
NC																						
															-	+						
24.			1	LINI	ER RECORD	25.			. TUBING RI				CORD									
SIZE	TOP	TOP			ГОМ	Dirti	SACKS CEMENT			SCREEN SIZ			ZE DEPTH									
								2			23	3/8" 7006										
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																						
6910, 22, 30	01,	24? 16 halas 2 £ (1002)					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED												
0019,23,30	84 .	84'. 16 holes, 2 spf. (1983)					6819-6884'			1000 gal acid 15% nefe HCl												
28 PRODUCTION																						
Date First Production Production Method (Flowing, gas ltft, pumping - Size and type pump) Well Status (Prod. or Shut-in)																						
08/27/10					ping 2" x 1 ¼" x 16'																	
Date of Test	Hours	Hours Tested			e Size		Prod'n For Test Period 24				Gas 7 of	- MCF	Water - Bbl. 2 of 10			Gas - Oil Ratio		il Ratio				
08/28/10 Flow Tubing	Casin	24			ılated 2																	
Press	Casin	25#			Rate	4-	Oil - Bbl.	Gas - MCF				Water - Bbl.	Oil Gravity - API - (Corr.)				r.)					
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																						
sold Raul Lopez 31 List Attachments																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																						
Latitude Longitude NAD 1927 1983																						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																						
Signature Carolyn Doran Haynes Title Engineer Date 08/31/10 E-mail Address cdoranhaynes@jhhc.org																						
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PÉ											ETROLEUM ENGANEEN											