листик с хару сметррограния селист	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-025-36789
1301 W. Grand Ave., Artesia, NM 88210 — District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
00 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
220 S. St. Francis Dr., Santa Fe. NM 7505		E 1533-3	
SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR—USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
PROPOSALS)			South Vacuum Unit  8. Well Number 354
Type of Well: Oil Well			
Paladin Energy Corp.			9. OGRID Number 16470、 1 <b>と4</b> り70
3. Address of Operator		The second distribution of the second section is a second	10. Pool name or Wildcat
10290 Monroe Dr., Suite 301, Dallas, Texas 75229		Vacuum Devonian, South	
Well Location			
	1750 feet from the North 1		
Section 35		· ^ <del>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </del>	E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT. GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
FEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER: Add Perforations in Devor	nian Formation	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1. Rig up pulling unit, POOH with tubing and sub pump assembly. GBIH with 7" Retrievable Bridge Plug and set at			
11,556' (isolate Lower existing Devonian perfs from 11,566-576', 11630-640', 11650-60').			
2. R/U e-line and perforate 7" casing for production in Devonian formation from 11,470-540', 70' of total perforations, 2SPF. R/D e-line, GIH with 2-7/8" workstring and packer.			
3. Acidize Devonian perforations with 5000 gallon 15% Acid. Swab back. Release work string, retrieve Bridge Plug, POOH with workstring, packer & Bridge Plug. GIH with electrical submersible pump assembly and set according to design. Place well back on production.			
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		ph/97/49500 85/4550	
oud Date:	Rig Release Dat	e:	
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nerchy certify that the information above is true and complete to the best of my knowledge and belief.			
GNATURE David Plaisance  David Plaisance  David Plaisance  David Plaisance  David Plaisance  David Plaisance			
GNATURE	TITLE V.F.	exploration & Floc	DATE
David Plaisance		dplaisance@pala	adinenergy.com 214-654-0132
rpe or print name or State Use Only	E-mail address:	### #### #### ########################	PHONE:
JUTGOL CLASS CALCULATION			
PPROVED BY: mditions of Approval (fany):	TITLE 'C'	INCERCE ENTERIN	DATE SEP 0 7 2010