Submit To Appropriate District Office Two Copies District I			State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008				
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia NM 88210 <u>District III</u> 1000 Rio Biazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Di., Santa Fe, NM 87505			Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					2 Ty	1. WELL API NO. <u>30 - 025 - 23894</u> 2 Type of Lease     STATE				
	COMPLE		R RECOMPLETION REPORT AND LOG					मन् मुक्त के लेगा. संबद्ध के लोगा	5 Lease Name or Unit Agreement Name				
	C	<b>RT</b> (Fill in bo	xes #1 throug	h #31 for State and Fe	e wells or	nły)		6 Wel		<u>SFPŘ</u>	R		
#33, attach this	and the plat to			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 1945 17 13 K NMAC) DEEPENING DPLUGBACK DIFFERENT RESERVOIR RATING, LLC					9 OGRID 246091				
8 Name of Ope													
10 Address of (		RAFT	- RD.S	TE. 106, Aust	in.T	- x 7	8744			e or Wildcat for Sa	n an	dres; hest	
12.Location Surface:	Unit Ltr	Section	Townsh <b>9</b>	1p Range	Lot	<u> </u>	Feet from the	ne N/S Lu		Feet from the	ne E/W	Line County	
BH:	-	-	-	-	-		1980	5		-	• 6		
13 Date Spuddo 10.15.7	11 10	TD Reacher .26.7	11	ite Rig Released				3.71			RT, GR,	itions (DF and RKB, etc) 3964'6L	
	5030	•		ug Back Measured Dep 5013	oth	20	Was Directi	onal Survey Yes	Made		ype Electi OH	nc and Other LogsRun	
2.2 Producing Ir		his completio	n - Top, Botto	om, Name 4 <b>9 8 8 - 500</b>	51								
23 CASING S		WEIGHT I				D (Report all string HOLE SIZE			gs set in well)       CEMENTING RECORD     AMOUNT PULLED       3259x E     -				
4 1/2" 10.		, <b>H</b>	425'		72 (7			2503× 102 50					
4 16		/0.		3030			/8		300	~ 102 30			
24. SIZE	ТОР	ТОР		LINER RECORD SACKS CEM	ENT S	SCREEN SI		25 SIZE		UBING RE DEPTH S	ET	PACKER SET	
26 Perforation record (interval, size, and n								2 <sup>3</sup> /8			76'	4876	
			· ·	18-5005' 25pf			DEPTH INTERVAL 4954-80			ACTURE, CEMENI, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED 1000 grl. 28% acid			
	- , -						4988'- 5005		323		15%	tages of cenibes	
28 Date First Produ	etup	Pro	Juction Meth	nd (Flowing, gas lift, p	PROI			A	<b>-</b>				
8-25-			increa ment	a (Fiowing, gas iiji, pi	imping -	51.e (m	i type pumpj	wei	Status	(Prod or Sh	(11- 111)		
Date of Test	Hours Fc	rs l'ested Choke Size		Prod'n For Test Period	0	Oil - Bbl Ga		Gas - MCF	s - MCF Water - B		ol Gas - Oil Ratio		
Flow Tubing Press			Calculated 24 Hour Rate	- Oil - Bbl	Gas		MCF	Water - I	Water - Bbl Oil G		ravity - API - <i>(Cori )</i>		
29 Disposition of	of Gas <i>(Sold, 1</i>	used for fuel.	vented, etc)							30 Test Wit	nessed By	/	
31 List Attachm	ents								"I				
				with the location of the									
			·	act location of the on-s Latitude				Long	utude			NAD 1927 1983	
<i>I hereby cert</i>	10	informatio Let f	n shown or	<i>both sides of this</i> Printed Name	form is Y. N	true c	nd complete hand it	ete to the	hest o	f niv knowl n VPR	edge an Cop i	d helief Date <b>8.30.10</b>	
E-mail Addre	ess my	merc	h@h	otmail-a	m						•		
	ÊC	ç 9-	9-10	2									

. ,