Office District I 1635 N. French Dr. Hobbs NM 88240 WELL API NO.
I WHILAPINO
1025 14. I tellett D1., 110003, 1444 00240
1301 W. Grand Avc., Artesia, N. 1821 / ZUILOIL CONSERVATION DIVISION 5. Indicate Type of Lease
District III 1000 Res Prove Rd And Angelogy CO 1220 South St. Francis Dr. STATE STATE FEE
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) West Blinebry Drinkard Unit
1. Type of Well: ☑Oil Well ☐ Gas Well ☐ Other: 8. Well Number 056
2. Name of Operator 9. OGRID Number
Apache Corporation 873 3. Address of Operator 10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500, Tulsa, OK 74136-4224 Eunice; Bli-Tu-Dr, North (22900)
4. Well Location
Unit Letter H: 1980 feet from the North line and 660 feet from the East line
Section 16 Township 21S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3497'
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB
DOWNHOLE COMMINGLE
OTHER: . OTHER: Added Perforations and Stimulated X
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