

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87404 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; display: flex; align-items: center; justify-content: center;">           RECEIVED         </div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 1.5em;">           SEP 07 2010            HOBSOCD         </div> </div> <div style="text-align: center;">       State of New Mexico        Energy, Minerals and Natural Resources         Oil Conservation Division        1220 South St. Francis Dr.        Santa Fe, NM 87505     </div>						Form C-105 July 17, 2008							
						1. WELL API NO. 30-025-06621													
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No. BO-1732													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)						5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit													
						6. Well Number 056													
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation						9. OGRID 873													
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224						11. Pool name or Wildcat Eunice; Bli-Tu-Dri, North (22900)													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	H	16	21S	37E		1980	North	660	East	Lea									
BH:																			
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce) 08/28/2009			17. Elevations (DF and RKB, RT, GR, etc.) 3497'												
18. Total Measured Depth of Well		19. Plug Back Measured Depth 6570' (fill)		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run GR/CN												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry (5608' - 5958') Tubb (6188' - 6286') Drinkard (6460' - 6570')																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
NC										e									
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET										
						2-7/8"	6558'												
26. Perforation record (interval, size, and number) Upper Blinbry 5608' - 5747' (previous perfs) Lower Blinbry 5813' - 5958' (new perfs) Tubb 6188' - 6286' (new perfs) Drinkard 6460' - 6530' (new perfs) & 6547' - 6570' (OH)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5608' - 5958'</td> <td>2K gals HCl and 3K gals HCl</td> </tr> <tr> <td>6188' - 6286'</td> <td>3K gals HCl &amp; 46K gals gel &amp; 61K # sand</td> </tr> <tr> <td>6460' - 6530'</td> <td>3K gals HCl &amp; 23K gals gel &amp; 50K # sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5608' - 5958'	2K gals HCl and 3K gals HCl	6188' - 6286'	3K gals HCl & 46K gals gel & 61K # sand	6460' - 6530'	3K gals HCl & 23K gals gel & 50K # sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
5608' - 5958'	2K gals HCl and 3K gals HCl																		
6188' - 6286'	3K gals HCl & 46K gals gel & 61K # sand																		
6460' - 6530'	3K gals HCl & 23K gals gel & 50K # sand																		
28. PRODUCTION																			
Date First Production 08/28/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Producing													
Date of Test 09/09/2009	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 84	Water - Bbl. 10	Gas - Oil Ratio 12,000												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 36.5													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache													
31. List Attachments C-102, C-103, C-104, C-144 CLEZ																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude						Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>S. Mackay</i>		Printed Name Sophie Mackay		Title Engineering Technician				Date 09/13/2009											
E-mail Address sophie.mackay@apachecorp.com																			

**PETROLEUM ENGINEER**

SEP 08 2010

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology