

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 July 17, 2008</div> 30-025-23518 1. WELL API NO. 30-025-25518 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																											
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								5 Lease Name or Unit Agreement Name SFPRR 6 Well Number 3																			
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER CONVERSION TO INJECTION																											
8 Name of Operator VPR OPERATING, LLC								9 OGRID 266091																			
10 Address of Operator 1406 CAMP CRAFT RD. STE. 106, AUSTIN, TX 78746								11 Pool name or Wildcat SQWYER SAN ANDRES; WEST																			
12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																	
Surface:	P	28	9S	37E		660	S	660	EAST	LEA																	
BH:	-	-	-	-	-	-	-	-	-	-																	
13 Date Spudded	14 Date T D Reached		15 Date Rig Released			16 Date Completed (Ready to Produce)			17 Elevations (DF and RKB, RT, GR, etc)																		
6.5.70	6.15.70		6.15.70			6.18.70			3975.6 RKB																		
18 Total Measured Depth of Well			19 Plug Back Measured Depth			20 Was Directional Survey Made?			21 Type Electric and Other Logs Run																		
5035'			5025'			Yes			Yes																		
22 Producing Interval(s), of this completion - Top, Bottom, Name 4933, 4939-42, 4952, 4968-92 San Andres																											
23 CASING RECORD (Report all strings set in well)																											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																	
8 5/8"		24		411'		12 1/4"		3255x. CL. A		-																	
4 1/2"		10.5		5035'		7 7/8"		2508x. 50-50 Pbz		-																	
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> 24: LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> </div> <div style="width: 48%;"> 25: TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2 3/8"</td> <td>4818'</td> <td>4818'</td> </tr> </table> </div> </div>												SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						SIZE	DEPTH SET	PACKER SET	2 3/8"	4818'	4818'
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26 Perforation record (interval, size, and number) 4933, 4939-42, 4952, 4968-92 2 1/2" spf						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4933-4992'</td> <td>1000 gal. 28% NE</td> </tr> <tr> <td></td> <td>3000 gal 15% Hooag 1.3% NE</td> </tr> <tr> <td></td> <td>150 gal. Uniheads 4 1/2 250 gal. 28% NE</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4933-4992'	1000 gal. 28% NE		3000 gal 15% Hooag 1.3% NE		150 gal. Uniheads 4 1/2 250 gal. 28% NE								
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28 PRODUCTION																											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)																				
8.23.10																											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio																				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)																					
29 Disposition of Gas (Sold, used for fuel, vented, etc)								30 Test Witnessed By																			
31 List Attachments																											
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																											
33 If an on-site burial was used at the well, report the exact location of the on-site burial																											
Latitude Longitude NAD 1927 1983																											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																											
Signature [Signature]			Printed Name M. Y. MERCHANT			Title AGENT FOR VPR op.			Date 8.30.10																		
E-mail Address mymerch@hotmail.com ELG 9-10-10																											