

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED SEP 07 2010 HOBSOCD		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name H Corrigan 6. Well Number: 022													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation						9. OGRID 873													
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Bli O&G (Oil)/Tubb O&G(Oil)/Drinkard/Wantz Abo													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	H	4	22S	37E		1550	North	1280	East	Lea									
BH:	1	4	22S	37E		1209	North	1313	East	Lea									
13. Date Spudded 05/11/2010	14. Date T.D. Reached 05/20/2010	15. Date Rig Released 05/22/2010		16. Date Completed (Ready to Produce) 07/09/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3448' GR													
18. Total Measured Depth of Well 7436'		19. Plug Back Measured Depth 7389'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLL/SGR/BHP/CSITT/CNPhDen													
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5590'-5753', Tubb 6051'-6212', Drinkard 6480'-6591', Abo 6706'-7306'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1228'		12-1/4"		650 sx C											
5-1/2"		1#		7434'		7-7/8"		1150 sx C											
24. LINER RECORD								25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET												
					2-7/8"	7294'													
26. Perforation record (interval, size, and number) Blinebry 5590'-5753' (120 holes) Tubb 6051'-6212' (104 holes) Drinkard 6480'-6591' (96 holes) Abo 6706'-7306' (192 holes)								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5590'-5753'</td> <td>2000 gal acid, 5796 gal 2%; 42,000 gal SS-25, 66,000# sand, 5321 gal gel</td> </tr> <tr> <td>Tubb 6051'-6212'</td> <td>4000 gal acid, 6174 gal 2%; 53,884 gal SS-25, 82,265# sand, 4788 gal gel</td> </tr> <tr> <td>Drinkard 6480'-6591'</td> <td>5000 gal acid, 1940 gal 2%; 41,000 gal SS-35, 54,810# sand, 5208 gal gel</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5590'-5753'	2000 gal acid, 5796 gal 2%; 42,000 gal SS-25, 66,000# sand, 5321 gal gel	Tubb 6051'-6212'	4000 gal acid, 6174 gal 2%; 53,884 gal SS-25, 82,265# sand, 4788 gal gel	Drinkard 6480'-6591'	5000 gal acid, 1940 gal 2%; 41,000 gal SS-35, 54,810# sand, 5208 gal gel
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28. PRODUCTION																			
Date First Production 07/09/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Prod													
Date of Test 08/29/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 80	Water - Bbl. 75	Gas - Oil Ratio 2.963												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.6													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.													
31. List Attachments C-102's, C-103, C-104's (Logs submitted 5/24/2010)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude															
				NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Engr Tech		Date 09/02/2010													
E-mail Address Reesa.Holland@apachecorp.com																			

PETROLEUM ENGINEER
 SEP 10 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2630'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3368'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3648'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3934'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5077'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5117'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5573'	T. Gr. Wash	T. Dakota	
T. Tubb 6055'	T. Delaware Sand	T. Morrison	
T. Drinkard 6355'	T. Bone Springs	T. Todilto	
T. Abo 6650'	T. Rustler 1136'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS, SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology