| Submit 3 Copies To Appropriate District State of New M | exico | | Form C-103 |
|--|----------------------------|---|--------------------------|
| Office District I District I | ıral Resources | TATELY ADDITION | May 27, 2004 |
| Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NA District II 1301 W. Grand Ave. Asteria NM 88310 OGIA CONSERVATIO | N DIMIGION | WELL API NO. 30-025-058 | 41 |
| District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV SEP 10 20 CONSERVATIO 1220 South St. Fr Santa Fe, NM 8 | N DIVISION | 5. Indicate Type of Lea | ise |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 8 | 37505 | STATE X | FEE 🗆 , |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87410 | | 6. State Oil & Gas Lea K-5558 | se No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 7. Lease Name or Unit | Agreement Name: |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | East Eumont Unit | Tagacomore a tunner |
| 1. Type of Well: Oil Well Gas Well Other Injection | | 8. Well Number 89 | |
| 2. Name of Operator OXY USA WTP Limited Partnership | | 9. OGRID Number 192463 | |
| 3. Address of Operator | | 10. Pool name or Wild | |
| P.O. Box 50250 Midland, TX 79710-0250 Eumont Yates 7Rvr Qn 4. Well Location | | | |
| Unit Letter A: 660 feet from the no | rth line and | 988 feet from the | e <u>east</u> line |
| | Range 37E | | ounty Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3595' | | | |
| Pit or Below-grade Tank Application or Closure | | | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | | | |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON — | | | LTERING CASING |
| TEMPORARILY ABANDON | COMMENCE DRILLI | A | LUG AND X BANDONMENT |
| PULL OR ALTER CASING MULTIPLE COMPLETION | CASING TEST AND CEMENT JOB | Approvado |) |
| OTHER: | OTHER: | Liability under bond is retain of C-103 (Subsequent Repor- | ned pending receipt |
| OTHER: OTHER: OTHER: OTHER: OF C.103 (Subsequent Report of Well Plugging) Which may be found at OCH Plugging) Of Starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of prophylical completion | | | |
| or recompletion 8/30/10 MIRU, SD could not open valves on WH | | | |
| 9/1/10 WO Team Industrial to Hot Tap Valves 3.5 hrs, Hot Tap surface valve 100psi, tap csg 50psi, tap tbg (static), | | | |
| Bleed down csg, NDWH, NUBOP, Rel Pkr, POOH w/ 14jts 9/2/10 Continue to POOH w/ pkr & tbg. RIH & set CIBP @ 3705', circ hole w/ 10# MLF. Spot 25sx cmt on CIBP @ | | | |
| 3705', Calc TOC 3327', PUH. M&P 25sx cmt @ 2759', Calc TOC 2381', POOH | | | |
| RIH w/ WL, Perf @ 1540', RD WL. RIH & set pkr @ 550', EIR, had full returns up 8-5/8" X 4-1/2", sqz 60sx cmt, | | | |
| WOC 9/3/10 RIH & tag cmt @ 1390', POOH, RIH w/ WL, perf @ 300', RDWL. EIR w/ full returns up 8-5/8" X 4-1/2", NDBOP, | | | |
| NUWH, sqz 125 sx cmt, circ to surface. Top off csg, RDMO | | | |
| I hereby certify that the information above is true and complete to the grade tank has been/will be constructed or closed according to NMOCD guideline. | | | |
| | | tory Analyst DA | |
| Type or print name David Stewart | mail address: | david_stewart@oxy.co Telephone | om e No. 432-685-5717 |
| For State Use Only | | | |
| APPROVED BY TI | TLE STAFF | CME DATE | E 4-13-10 |
| Conditions of Approval, if any | | | |
| | | | |