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SEP 07 2010

SEL OF EACH	
Submit One Copy To Appropriate Dispose State of New Mexico Office	Form C-103
District I  1625 N French Dr , Hobbs, NM 88240  District II  Energy, Minerals and Natural Resources	March 18, 2009 WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 District III  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	30-025-25702 ✓ 5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. L-6315
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Lea, 7406 JV-S
1. Type of Well: Oil Well Gas Well Other	8. Well Number 002
2. Name of Operator BTA Oil Producers	9. OGRID Number 003019
3. Address of Operator	10. Pool name or Wildcat
104 S Pecos, Midland, TX 79701	Comanche Stateline-Yates-7 Rivers Queen
4. Well Location	
Unit Letter N : 2310 feet from the west line and 330 feet from the south line  Section 28 Township 26S Range 36E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
2899' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	<u> </u>
TEMPORARILY ABANDON	RILLING OPNS.□ PAND A □ IT JOB □
	<del>-</del>
OTHER:    \( \) \( \) \( \) Location is ready for OCD inspection after P&A	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
when an work has seen compressed, retain the first to the appropriate District office to senegate an hispection.	
SIGNATURE Mark Buff TITLE Owner	DATE 8-22-20/6
TYPE OR PRINT NAME Monty Beckham E-MAIL:	PHONE: <u>575-390-2076</u>
For State Use Only	• D / /
APPROVED BY: Watth taken TITLE Compliance	Officer DATE 09/10/2012
Conditions of Approval (if any):	•

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