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SEP 07 2010

Submit One Copy To Appropriate District OB	BSOCD State of New Me			Form C-103 March 18, 2009
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 District II	Energy, Minerals and Natu		WELL API NO. 30-025-25829	/ Walcii 18, 2009
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Frai		5. Indicate Type of STATE	
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM	Santa Fe, NM 83	7505	6. State Oil & Gas L-6315	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Lea, 7406 JV-S	
PROPOSALS) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			8. Well Number 004	
2. Name of Operator BTA Oil Producers	5 Well		9. OGRID Number 003019	
3. Address of Operator 104 S Pecos, Midland, TX 79701			10. Pool name or W	/ildcat -Yates-7 Rivers Queen ✓
4. Well Location				
Unit Letter K: 1650 feet from the south line and 2310 feet from the west line				
Section 28 Township 26S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
2893' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
TEMPORARILY ABANDON 🔲 C	NTION TO: LUG AND ABANDON HANGE PLANS ULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS.□ P	ORT OF: LITERING CASING D AND A D
OTHER:			ady for OCD inspec	
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
 ☑ All other environmental concerns h ☑ Pipelines and flow lines have been a retrieved flow lines and pipelines. 			All fluids have been	removed from non-
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Muty Bell	TITLE (<u>Owner</u>	date <u></u>	-22-20/0
TYPE OR PRINT NAME _Monty Beck For State Use Only			PHONE: _ <u>\$</u>	
APPROVED BY: Wal Wi Conditions of Approval (if any):	tale TITLE C	buplime O	flicer 1	DATE 09/10/2012