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Submit One Copy To Approprint BBSOCD	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	rgy, Minerals and Natural Res	WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210 OI	L CONSERVATION DIVI	5 Indicate Lyne of Lease
<u>District III</u> 1000 R10 Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr	STATE FEE
<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. L-6315
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DI DIFFERENT RESERVOIR. USE "APPLICATION FO	RILL OR TO DEEPEN OR PLUG BACI	
PROPOSALS) 1. Type of Well: ⊠Oil Well ☐ Gas Well	Other	8. Well Number 006
2. Name of Operator BTA Oil Producers		9. OGRID Number / 003019
3. Address of Operator 104 S Pecos, Midland, TX 79701		10. Pool name or Wildcat Comanche Stateline-Yates-7 Rivers Queen
4. Well Location		/
Unit Letter F: 2310 feet from the		
Section 28 Township 26S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
2893' G	L	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON	ND ABANDON ☐ REME E PLANS ☐ COMM	SUBSEQUENT REPORT OF: COLOR CONTROL C
OTHER:		ocation is ready for OCD inspection after P&A
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
☐ If this is a one-well lease or last remaining	well on lease, the battery and pi	t location(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Maty Bull	TITLEOwner_	DATE 8-22-2./6
TYPE OR PRINT NAME Monty Beckham For State Use Only	E-MAIL:	PHONE: <u>575-390-2076</u>
APPROVED BY: Wall Whitzh Conditions of Approval (if any):	TITLE Comp	liance Officer DATE 09/10/2010

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