## RECEIVED

Submit One Copy To Appropriate Distret 0 7 2010 State of	of New Mexico	Form C-103
Office District I 1625 N French Dr, Hobbs, NM 88240  Office District I 1625 N French Dr, Hobbs, NM 88240		WELL API NO. March 18, 2009
District II OII CONCE	RVATION DIVISION	30-025-25930
District III 1220 Sou	th St. Francis Dr.	5. Indicate Type of Lease  STATE  FEE  FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr , Santa Fe, NM 87505		L-6315
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Lea, 7406 JV-S
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Gas Well Other		8. Well Number 008
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator		9. OGRID Number
BTA Oil Producers		003019
3. Address of Operator 104 S Pecos, Midland, TX 79701		10. Pool name or Wildcat Comanche Stateline-Yates-7 Rivers Queen
4. Well Location		
Unit Letter C: 901 feet from the <u>north</u> line and <u>1650</u> feet from the <u>west</u> line		
Section 28 Township 26S Range 36E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
2909' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE PRINTING COMMENCE PRINTI		
TEMPORARILY ABANDON		
OTHER:     Description   Descr		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>		
retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
m to		
SIGNATURE That The State of the	TITLE Owner	DATE 8-22-20/6
TYPE OR PRINT NAME _Monty Beckham For State Use Only		PHONE: <u>575-390-2076</u>
N. 1.4.11	Parata	Officer DATE 09/10/2010
APPROVED BY: Wark White Conditions of Approval (if any):	TITLE COMPLIANCE	Otto DATE U7/10/20/10