

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

SEP 10 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39805

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL DRINKARD UNIT

8. Well Number 441

9. OGRID Number 4323

10. Pool name or Wildcat

DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 932 feet from the NORTH line and 558 feet from the WEST line

Section 32

Township 21-S

Range 37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3466 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-22-10: SET 8 5/8", 24#, J-55, STC CSG. SET @ 1247'. CMT W/440 SX, 1.75 YLD, 13.5 PPG LEAD & 200 SX 1.34 YLD, 14.8 PPG TAIL. 44 BBLS CMT TO SURF.

8-23-10: DRILL 1247-1900, 2460, 2517, 3561, 3835, 4505, 4640, 4964, 4976, 4982, 5065, 5075, 5100, 5118, 5240, 5246, 5371, 5392.

8-28-10: REAM OUT TITE SPOT 4270-4360. WORK STUCK PIPE @ 4124. ATTEMPT TO FREE - NO SUCCESS.

8-29-10: TIH W/FREEPOINT, 3322' 100% FREE, 3365'-20% FREE. TOP FISH @ 3309'.

8-30-10: JAR ON FISH. NEW TOP FISH @ 3602. CUT DRILL LINE.

8-31-10: JAR ON STUCK PIPE @ 4124. BACKOFF @ 3495.

GOT APPROVAL TO RUN SIDE TRACK. WILL RUN A FREE PIPE LOG AND PREPARE TO SPOT A BALANCE CEMENT PLUG TO SIDE TRACK.

9-01-10: PUMP 50 BBLS CRUDE OIL, SPOTS 40 BBLS BACKSIDE 4124-2850 LEAVING 10 BBLS INSIDE DRILL STRING. RUN FREE POINT. TOP NEW FISH @ 3700'.

This report is not electronically filed due to an issue with the EPERMITTING computer site. Chevron's IT group is in the process of singling out the problem.

PLEASE SEE ATTACHED PAGE FOR FORWARD PLAN

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE: 09-09-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

SEP 13 2010

Conditions of Approval (if any):

2. m

FORWARD PLAN FOR CDU #441

09-02-10: One joint of HWDP & two drill collars from the original fish, as well as the stuck fishing assembly, were pulled from the well this morning. New top of fish is at 3700' with bit @ 4124'.

The plan forward is:

- 1. Screw into fish & jar on fish until 100 bbls of oil is delivered to well site.**
- 2. If fish has been pulled free by that time, pull three joints and circulate clean.**
- 3. If fish has not been pulled free, pump 100 bbls oil with gel spacer before and after oil.**
- 4. 84 bbls of oil will be spotted outside of fish & 16 bbls will be left inside pipe. Top of oil on backside will be @ 1970'.**
- 5. Jarring will continue & the oil will be moved @ 1 bbl every 30 minutes for a total of 8 hrs. Calculated top of oil on backside @ 1650'.**
- 6. If fish pulls free, pull three joints & circ clean, then POH to inspect BHA. TIH & ream to btm, resume drilling.**
- 7. If fish does not pull free, run freepoint & perform backoff based on freepoint. Begin operations to sidetrack well.**