

RECEIVED

OIL CONSERVATION DIVISION

SEP 09 2010

1220 South St. Francis Dr.

Santa Fe, NM 87505

MOBBSOCD

WELL API NO.	30-005-00821
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	ROCK QUEEN UNIT
8. Well Number	18
9. OGRID Number	247128
10. Pool name or Wildcat	CAPROCK QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4412'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injector ☐2. Name of Operator
CELERO ENERGY II, LP3. Address of Operator
400 W. Illinois, Ste 1601
Midland, TX 79701

4. Well Location

Unit Letter I : 1980' feet from the S line and 660' feet from the E line
Section 23 Township 13S Range 31E NMPM County CHAVES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/30-9/2/10

MIRU. Pull & LD rods w/ insert pump. NDWH & NUBOP. Hot oil tbg w/ 70 bbls of oil. Lower tbg, tag btm & tally out of hole. Tag @ 3078'. Did not have any fill. Change out 8 5/8" & 5 1/2" WH's. TIH w/ tbg & 4 3/4" bit. Circulate hole clean. TOH w/ tbg & bit. TIH w/ tbg, testing same to 6000# w/ 5 1/2" RBP & pkr. Set RBP @ 3022' w/pkr @ 2991'. (Open hole 3062-3077') Test RBP, pkr & tbg to 750#, held okay. Load & test 2 3/8" x 5 1/2" csg annulus from surface to 3022' to 550#, held okay for 15 minutes. Circulate hole w/ pkr fluid, spot sand on RBP. TOH. LD pkr & tbg. NDBOP & NUWH. RDMO. Ran required csg integrity. Test 30 minutes & held 530#. Test okay. Text witnessed by Maxey Brown w/ OCD. Original chart is attached. Well now TA'd.

This Approval of Temporary
Abandonment Expires 9-2-2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 09/07/2010

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY

[Signature]

TITLE

STAFF MGR

DATE

9-13-10

Conditions of Approval (if any):

