

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-00841

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

303735

7. Lease Name or Unit Agreement Name
ROCK QUEEN UNIT

8. Well Number 10

9. OGRID Number

247128

10. Pool name or Wildcat
CAPROCK QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste 1601
Midland, TX 79701

4. Well Location

Unit Letter M : 660' feet from the S line and 660' feet from the W line
Section 24 Township 13S Range 31E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4409' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

OTHER: Temporarily Abandon

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26-9/2/2010

MIRU. TOH w/ rods & insert pump. NDWH & NUBOP. Tag btm w/ tbg & tally out of hole. Tag @ 3068'. Shows no fill. Replace both 8 5/8" & 5 1/2" WH's. TIH w/ 4 3/4" bit w/ csg scraper. Ran to btm. Hot oil hole down tbg w/ 50 bbls of hot oil. Tie in pump & circulate hole clean. TOH w/ tbg & bit w/ scraper. TIH w/ RBP & pkr. Set RBP @ 2983' w/ pkr @ 2967'. (Open hole 3060-3068') Test to 750#, held okay. Release pkr & test tbg-csg annulus from surface to 2983' to 550#, held okay for 15 minutes. Circulate hole w/ pkr fluid. Spot sand on RBP. Pull & LD 2 3/8" O.D. tbg. NDBOP & NUWH. RDMO. Ran required csg integrity test. Test csg for 30 minutes to 540# & held good. Test witnessed by Maxey Brown w/ OCD. Original chart is attached. Well now TA'd.

This Approval of Temporary
Abandonment Expires 9-2-2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 09/07/2010

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.comPHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

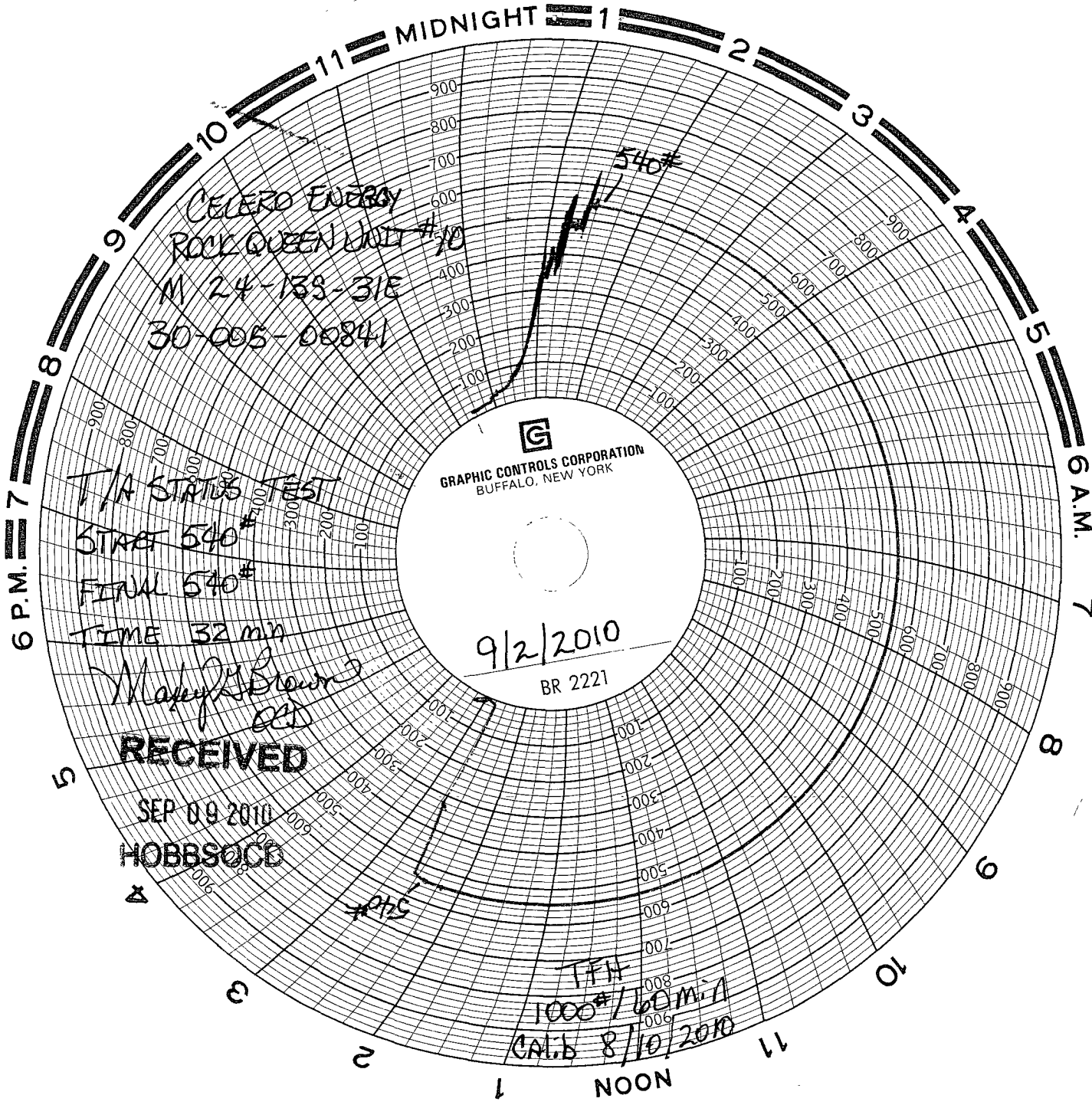
TITLE

STAFF MGR

DATE

9-13-10

Conditions of Approval (if any):



CECERO ENERGY
ROCK QUEEN UNIT #10
M 24-138-31E
30-005-00841

T/A STATUS TEST
START 540#
FINAL 540#
TIME 32 min

MAKING BROWN
OCD

RECEIVED

SEP 09 2010
HOBBSOCD

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

9/2/2010
BR 2221

TFH
1000#/60 min
CAL.B 8/10/2010