

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 0267786

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Ridgeway Arizona Oil Corporation

3a. Address
200 N. Loraine, Suite 1440
Midland, TX 79701

3b. Phone No. (include area code)
1-432-687-0303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL-A 660' FNL & 660' FEL.
Sec 25, T8S, R32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Garretson #1

9. API Well No.
30-005-10090

10. Field and Pool or Exploratory Area
Tobac (Pennsylvania)

11. Country or Parish, State
Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NM-0267786
3108 (PO130)

8/19/10-RU Gray wireline tagged PBDT @ 9085'. RD Gary wireline.

Conducted a TD check to insure that there are no obstructions in the wellbore that would affect running case hole logs to evaluate pay zones for recompletion. Est start date: 10/1/10.

(4 1/2" 11.6# csg @ 9113'. PBDT @ 9085'. Perforations 4 jsf @ 8984'-8994'. 2 3/8" tbg w/ perf sub @ 9074'.)

RECEIVED

DENIED

SEP 13 2010
HOBBSOCD

DENIED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
L.A. Spittler, Jr.

Title Sr. Well Operations Supervisor

Signature

Date 08/19/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVING
DENIED /S/ DAVID R. GLASS

Title PETROLEUM ENGINEER

Date SEP 08 2010

Denied! We Have No Record Of A Separate Subsequent Report Of Any Work To Restore Production Being Commenced Before JUN 18 2010 Or Any Work Being Continued With Reasonable Diligence By SEP 02 2010 Per Your Notice Of Intent To Restore Production Accepted For Record JUN 4 2010!

warrant or certify
case which would

Office

KZ PETROLEUM ENGINEER
SEP 13 2010

me for any person knowingly and willfully to make to any department or agency of the United States any false, its jurisdiction.

2.2



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Pecos District
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201-2019
www.nm.blm.gov



RECEIVED

In Reply Refer To:
NM-0267786
3108 (P0130)

SEP 13 2010
HOBBSD
SEP 09 2010

**CENTRAL
FILES**

Memorandum

To: State Director (92100)

From: Assistant Field Manager, Lands and Minerals (P0130)

Subject: Lease Termination, Last Production, Lease NM-0267786

Lease NM-0267786, a 10-year lease dated June 1, 1962, had first production on February 18, 1965, and therefore has been in its extended term by production since May 31, 1972.

The last producible wells on the lease, Ridgeway Arizona Oil Corporation's (Ridgeway) Well No.'s 1 and 2-Garretson Federal in Sec. 25, T. 8 S., R. 32 E., Chaves County, New Mexico had not produced since November 2007. Certified letter dated April 15, 2010 was received by Ridgeway April 19, 2010, provided the operator sixty (60) days in which to commence testing, reworking, or drilling operations on the lease hold. The letter further stated that the lease would remain in full force and effect if approved operations are commenced and are conducted with reasonable diligence during the period of non production.

On May 19, 2010 BLM received a Notice of Intent from Ridgeway to restore production for well No. 1-Garretson Federal located 660 FNL and 660 FEL Section 25, T. 8 S., R. 32 E. The Notice was accepted for record June 4, 2010 subject to completing all of the repair work and returning the well to production by September 2, 2010. Ridgeway estimated the start date would be June 1, 2010, as they needed to repair downhole failure and reactivate pumping unit, reactivation of this well would also facilitate the need for added tanks/vessels and other construction to occur on the existing Garretson production facility. BLM did not receive a Subsequent Report from Ridgeway stating the work had been completed as described on the Notice of Intent received May 19, 2010.

On August 23, 2010 BLM received a second Notice of Intent dated August 19, 2010 to recomplete the aforementioned well No. 1-Garretson Federal. The second Notice of Intent states that the operator rigged up, ran a wireline and tagged plugged back total depth at 9085 feet, and rigged down on August 19, 2010. The Notice further stated that this was a total depth check to insure that there are no obstructions in the wellbore that would affect running cased hole logs to evaluate pay zones for recompletion with an estimated start date of October 1, 2010. This second Notice of Intent was denied on September 8, 2010 because the operator has failed to commence diligent operations to restore production or continued any operations with reasonable diligence on the leasehold.

The operator failed to restore production or other activity to extend the leasehold. Oil and gas lease NM-0267786 is considered to have expired April 19, 2010, the day the 60-day letter was received by the Ridgeway.

Bond coverage under Ridgeway Arizona Oil Corporation's \$200,000.00 Statewide BLM Bond No. NMB000547 for the State of New Mexico should be maintained until the final abandonments of their wells on lease NM-0267786 have been approved. The Roswell Field Office will advise when such action has been completed.

If you have any questions regarding this memorandum, please contact David Glass at (575) 627-0275.

Sincerely,

/s/ Angel Mayes

Angel Mayes
Assistant field Manager,
Lands and Minerals

cc:
NM (P0130, File Room)