Submit 3 Copies To Appropriate District Office	State of New Mexico	30-055:03408 Form C-103
District I	Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NRECEIV	OIL CONSERVATION DIVISION	WELLAPI NO. 30-025-X4144
1301 W. Grand Ave., Artesia, NM 88210 District III	10000 - 1	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM SEP 13 20 District IV	Santa Fe. NM 87505	STATE FEE X
1220 S. St. Francis Dr., Santa F 108850 87505		6. State Oil & Gas Lease No. 257420
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name CROSSROADS SILURO DEV Ut
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION		8. Well Number 302 302
2. Name of Operator EOR OPERATING COMPANY		9. OGRID Number
3. Address of Operator		257420
ONE RIVERWAY, SUITE 610, HOUST	TON, TX 77056	CROSSROADS SILURO DEVONIAN
4. Well Location		
Unit Letter I : 1980 feet from the SOUTH line and 990 feet from the EAST line Section 27 Township 9S Range 36E NMPM County LEA		
	Township 9S Range 36E Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA ✓
4034' DF Pit or Below-grade Tank Application □ or Closure □		
Pit typeDepth to Groundwater	Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTEN		SSEQUENT REPORT OF:
	JG AND ABANDON REMEDIAL WOR	
_ _	ANGE PLANS	RILLING OPNS.□ PAND A □
OTHER:	OTHER	_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
•		t
Re-complete well. Covert well from rod pump to submersible pump. Est. start date 9/20/10.		
1.) RU, TOH w/ rods & tbg.		
2.) TIH w/ 2 7/8" tbg & sub pump to approximately 5500'.		
3.) NU wellhead. RD, move off rig.4.) Return well to production.		
Currently producing from perforations TD 12,102'.	12,010' – 12,092' (5 ½", 17# csg, 2 7/8" N80 t	bg @ 5004'. 2 1/4" x 2" x 24' tbg pump).
I hereby certify that the information above grade tank has been/will be constructed or closed a	is true and complete to the best of my knowledg according to NMOCD guidelines \mathbf{X} , a general permit \Box	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE ////		Supervisor DATE 9/10/09
Type or print name: Lawrence A. Spittler		
For State Use Only	Jr. E-mail address: lspittler@enhancedoilre	Telephone No.:432-687-0303
APPROVED BY:	TITLE STAFF	MGZ DATE 9-13-10
Conditions of Approval (if any):		
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