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Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, November 1625 N. French Dr.,	October 13, 2009
	WELL API NO. 30-025-03629
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION  District III 1000 Rio Brazos Rd. Artes NM SEP 13 2010 1220 South St. Francis Dr.	5. Indicate Type of Lease
	STATE FEE &
District IV 1220 S. St. Francis Dr., Santa Fel-10BBSOCD Santa Fe, NM 87505 87505	6. State Oil & Gas Lease No.
	13490
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Crossroads Marrow (gas). UD Sauv
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Gother Grant Other	8. Well Number
2. Name of Operator	1
EOR Operating Company	9. OGRID Number / 257420
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Suite 1440. Midland, TX 79701	Wildcat Marrow 97790
4. Well Location	
Offit Letter A feet from the North line and	660feet from the _East line /
Section 34 Township 9S Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	)
4020 DF	
12 Charle Ammanuista D. 4 J. 11	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK IN PLUG AND ABANDON     REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	LLING OPNS.□ PANDA □
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	ГЈОВ 🔲
TOWN TO LE COMMUNICATION OF THE PROPERTY OF TH	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE PULE 10.15.7.14 NMAG. F. M. W. L.	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Conproposed completion or recompletion.	npletions: Attach wellbore diagram of
·	
Re-complete well. Remove packer. Est start date: 9/11/10.	
1. TOH w/ 2 7/8" tbg & pkr. LD pkr.	
2. TIH w/ 2 7/8" tbg, SN to approximately 6000'.	
3. TIH w/rods & insert pump.	
4. Set, space out & test pump action.	
5. Return well to production.	
Devonian perfs @ 12,126'-12,150' are isolated with a 5 1/2" CIBP set @ 12,050'	
Currently producing from perforations @ 11,470'-11,490'. 2 7/8", N80 tbg @ 11,377. 2 7/8	" 5 1/4" Arrow set plan set @ 11 277
	372 Allow set pki set @ 11,377.
Formerly the Crossroads Siluro Devonian Ut #101.	
Start Date: Rig Release Date:	
I homely and C at a state C	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
111	
SIGNATURETITLE_Sr. Well Operations Superv	isorDATE_9/10/10
<b>.</b>	
For State Use Only  E-mail address: _lspittler@enhance	edoilres.com_ PHONE: 432-688-0303
	2 2010
APPROVED BY: TITLE PETROLEUM ENGIN	EER DATE
Conditions of Approval (if any):	