

RECEIVED

SEP 13 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

| |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO. 30-025-20800 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-2498 |
| 7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 41 |
| 8. Well number 001 |
| 9. OGRID Number 217817 |
| 10. Pool name or Wildcat Vacuum; Glorieta |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

| |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> |
| 2. Name of Operator ConocoPhillips Company Attn: Donna Williams |
| 3. Address of Operator 3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705 |
| 4. Well Location Unit Letter C : 900 feet from the North line and 2310 feet from the West line Section 28 Township 17-S Range 35-E NMPM Lea County |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3962' DR |

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type **STEEL** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water **N/A**Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26/10 Notify OCD of MIRU

8/27/10 Tbg to 5,500' - Circ hole w/ MLF.

OK w/ Maxey Brown to combine 2 plugs @ 4,500' & 4,100'. Tbg @ 4,500' - Spot 60sx cmt w/ 2% CaCl - Cal TOC @

8/27/10 3,700' - Tag @ 3,664'

8/27/10 Tbg to 2,950' - Spot 25sx cmt - Cal TOC @ 2,800' - Tag @ 2,480'.

8/31/10 Perf @ 1,765' - Sqz 75sx cmt w/ 2% CaCl - Cal TOC @ 1,600' - Tag @ 1,520'.

OK by Maxey B to perf @ 400' & pump cmt to surface - Perf @ 400' - Pump 135sx cmt @ 400' to surface out of 8%, leave

8/31/10 4 1/2 full of cmt. RDMO

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 09/09/10Type or print name Greg Bryant

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 9-13-10

Conditions of Approval (if any):