State of New Mexic RECFIVED
Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210

SFP 1.2 2008 uhmit one conv to appropriate District Office

District III 1000 Rio Brazos Rd, A	Aztec, NM 8'	7410	Oil Conservat	tion Division	r 3 ZUBnomm	one copy to a	opropriate District Office	
District IV 1220 S St. Francis Dr.,			Santa Fe, N	t. Francis <b>HOBE</b>	SUCD		AMENDED REPORT	
I			R ALLOWABLE		RIZATION	TO TRAN	SPORT /	
Operator name a	nd Addres	SS	/		2 OGRID Number 26 160			
Sabre C	) De 10	Him I	-nc			Filing Code/ Ef	fective Date	
						of Operator	19-1-2010	
<sup>4</sup> API Number 30 - 0 25 2 34		Pool Name	Drinkard	,	,	Pool Code		
<sup>7</sup> Property Code		Property Name				9 Well Nun	<u> </u>	
03070	ρ	Hobbs	State			<u> </u>	/	
II. 10 Surface	Location Town		Lot Idn   Feet from th	e North/South Line	Feet from the	East/West lin	e County	
G 29			1980	North	1830	East	Lea	
11 Bottom	Hole Lo							
UL or lot no. Secti	ion   Town	ship Range	Lot Idn   Feet from th	e North/South line	Feet from the	East/West lin	_	
12 Lse Code 13 Pr	roducing Met	hod 14 Gas Cor	nection 15 C-129 Pa	rmit Number   16 C	C-129 Effective	Date 17 C	-129 Expiration Date	
3 P	Code	- \- Dat		Time Number	5-129 Effective	Date	-129 Expiration Date	
III. Oil and C	Sas Tran			,	,	<u> </u>		
18 Transporter OGRID 19 Transporter Name and Address							<sup>20</sup> O/G/W	
	DCP midstream LP							
036785								
	370 17th St. Ste. 2500 Denver, CD 80202							
214754	14754 LPC Crade							
	P.O. Box 3821, Midland, TX 79702							
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	,							
IV. Well Con	anletion i	Data						
<sup>21</sup> Spud Date	22 Ready Date		<sup>23</sup> TD	<sup>24</sup> PBTD	25 Perforat	tions	<sup>26</sup> DHC, MC	
27		20		20		30		
<sup>27</sup> Hole Siz	<u>e</u>	2° Casing	& Tubing Size	<sup>29</sup> Depth Se	et	S0 Sa	acks Cement	
						, <u></u>		
X7 XX7 11 7D								
	Data						<sup>36</sup> Csg. Pressure	
V. Well Test  31 Date New Oil		Delivery Date	33 Test Date	<sup>34</sup> Test Lengt	h <sup>35</sup> Tb	g. Pressure		
		Delivery Date	33 Test Date	34 Test Lengt	h <sup>35</sup> Th	og. Pressure		
	<sup>32</sup> Gas I	Delivery Date	33 Test Date	<sup>34</sup> Test Lengt	h <sup>35</sup> Tb	og. Pressure	41 Test Method	
31 Date New Oil	<sup>32</sup> Gas I				h <sup>35</sup> Tb	og. Pressure		
31 Date New Oil 37 Choke Size 42 I hereby certify that	<sup>32</sup> Gas I	<sup>38</sup> Oil  of the Oil Conse	<sup>39</sup> Water			og. Pressure	41 Test Method	
37 Choke Size  42 I hereby certify the been complied with a complete to the best	32 Gas I	of the Oil Conse	<sup>39</sup> Water  ervation Division have ten above is true and	<sup>40</sup> Gas			41 Test Method	
37 Choke Size  42 I hereby certify the been complied with complete to the best Signature.	32 Gas I	of the Oil Conse information giveldge and belie	<sup>39</sup> Water  ervation Division have ten above is true and				41 Test Method	
37 Choke Size  42 I hereby certify the been complied with complete to the best Signature.	32 Gas I	of the Oil Conse information giveldge and belie	<sup>39</sup> Water  ervation Division have ten above is true and	Approved by:	OIL CONSERV		41 Test Method	
37 Choke Size  42 I hereby certify the been complied with complete to the best Signature:  Printed name:	32 Gas I	of the Oil Conse information giveldge and belie	<sup>39</sup> Water  ervation Division have ten above is true and	Approved by:	OIL CONSERV	VATION DIVIS	41 Test Method	
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37 Choke Size  42 I hereby certify the been complied with complete to the best Signature:  Printed name:  Title:	at the rules and that the of my know File Field History.	of the Oil Conse information giveledge and believed.	<sup>39</sup> Water  ervation Division have ten above is true and	Approved by:	OIL CONSERV	VATION DIVIS	41 Test Method	