

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

WELL API NO.

30-025-30697

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-4119

7. Lease Name or Unit Agreement Name

West Lovington Unit (26753)

8. Well Number

65

9. OGRID Number

241333

10. Pool name or Wildcat

Lovington; Upper San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter K : 1330 feet from the South line and 2610 feet from the West line

Section 4 Township 17-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL K Sect 4 Twp 17-S Rng 36-E Pit type Steel Depth to Groundwater Distance from nearest fresh water well Over 1000'

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

1330 feet from the South line and 2610 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMPLETION ☐ PLUG AND ABANDONMENT ☐

CASING ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent information of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram and estimated date of completion.

1. Notify OCD 24 hrs. prior to MI and RU.
2. RIH tag CIBP@4702' and spot 25sx cement plug from 4702'-4502' (S.Andres).
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Perf and squeeze 50sx cement plug from 3140'-2940' (B-Salt) WOC&TAG
5. Perf and squeeze 60sx cement plug from 2160'-1921' (T-Salt/shoe) WOC&TAG
6. Perf and squeeze 275sx cement plug from 450'-surface. (shoe/Fr.Wtr./surface)(5-1/2x8-5/8x12-1/4&13-3/8) WOC&TAG
7. Install dryhole marker.

The Oil Conservation Division **Must be notified 24 hours prior to the beginning of plugging operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 9-10-2010

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STATE MGR DATE 9-13-10

Conditions of approval, if any:

OPERATOR Chevron Midcontinent L.P.
 LEASENAME West Lovington Unit

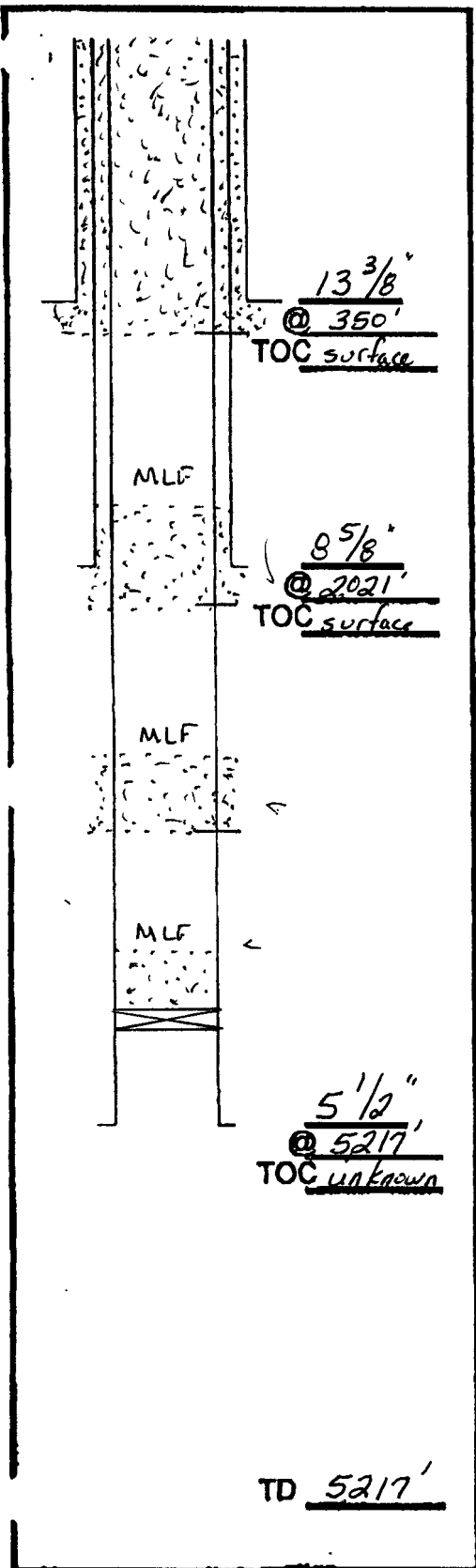
WELL # 65
 SECT 4 TWN 17S RNG 36E
 FROM 1330 N 61 L 2610 E 1 L
 TD: 5217' FORMATION @ TD
 PBDT: FORMATION @ PBDT

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13 ³ / ₈ "	350'	surface	circulated	
INTMED 1	8 ⁵ / ₈ "	2021'	surface	circulated	
INTMED 2					
PROD	5 ¹ / ₂ "	5217'	unknown		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	4761' - 5110'	
INTMED 2			OPENHOLE	-	
PROD					

* REQUIRED PLUGS DISTRICT I

MUTLER (AMT)	
YATES	3090'
QUEEN	3770'
GRAYBIRD	4454'
SAN ANDRES	4463'
B. SALT	3040'
CAPTAN REEF	
T. SALT	2060'
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUBBY CANYON	
BONE SPRING	
CLORITA	
OLNEYBAY	
TUBS	
OLDMEAD	
ASO	
WC	
PERM	
STRAWN	
ATOKA	
MOORE	
SM	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	35 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	REINR SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CIBP	25sx	4702'-4720'
PLUG #9	B. SALT	50sx	3140'-2940'
PLUG #10	T. SALT	60sx	2140'-1921'
PLUG #11	shoe		
PLUG #12	shoe	275sx	450'-surface
PLUG #13	Fr. Wt.		
PLUG #14	surface		
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			



WLU #65
API No. 30-025-30697

13 3/8" 54.5# set @ 350'
CMT w/ 450 sks, CIRC

8-5/8" 28# set @ 2021'
CMT w/ 575 sks
Circ

Well Location

1330' FSL & 2610' FWL
Unit Letter K
Section 4
Township 17-S
Range 36-E
Lea County, New Mexico
Elev: 3888.6 GL

CIBP 4702'

CIBP 4985' wouldn't hold

Perfs 4761'-5110'

Sq holes 4998', 5030'

5-1/2" 15.5# CSG - set @ 5217'
cmt w/ 920 sks

TD = 5217'