

Submit 3 Copies To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM

87505

RECEIVED
SEP 13 2010
HOBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-31460

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-4120

7. Lease Name or Unit Agreement Name

West Lovington Unit (26753)

8. Well Number

95

9. OGRID Number

241333

10. Pool name or Wildcat

Lovington; Upper San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter E : 2625 feet from the North line and 1240 feet from the West line

Section 8

Township 17-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL E Sect 8 Twp 17-S Rng 36-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'

Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____

2625 feet from the North line and 1240 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

THE OIL CONSERVATION DIVISION
24 hours prior to the beginning of plugging operations
MUST BE NOTIFIED
SUBSEQUENT REPORT OF:
☐ ALTERING CASING ☐
☐ PLUG AND ABANDONMENT ☐

COMMENT: CASING TEST AND CEMENT JOB

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU.
2. RIH tag CIBP@4760' and spot 25sx cement plug from 4760'-4560' (S.Andres).
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Spot 25sx cement plug from 3150'-2950' (B-Salt est.)
5. Spot 25sx cement plug from 2150'-1950' (T-Salt est.)
6. Perf and squeeze 55sx cement plug from 1410'-1210'. (shoe) WOC&TAG
7. Spot 50sx cement plug from 400'-surface'. (Fr.Wtr./surface) WOC&TAG
8. Install dryhole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 9-10-2010

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STAFF MGR DATE 9-13-10

Conditions of approval, if any: _____

PLUGGING & ABANDONMENT WORKSHEET (STRING CSNG)

OPERATOR Chevron Midcontinent, L.P.

LEASENAME West Lovington Unit

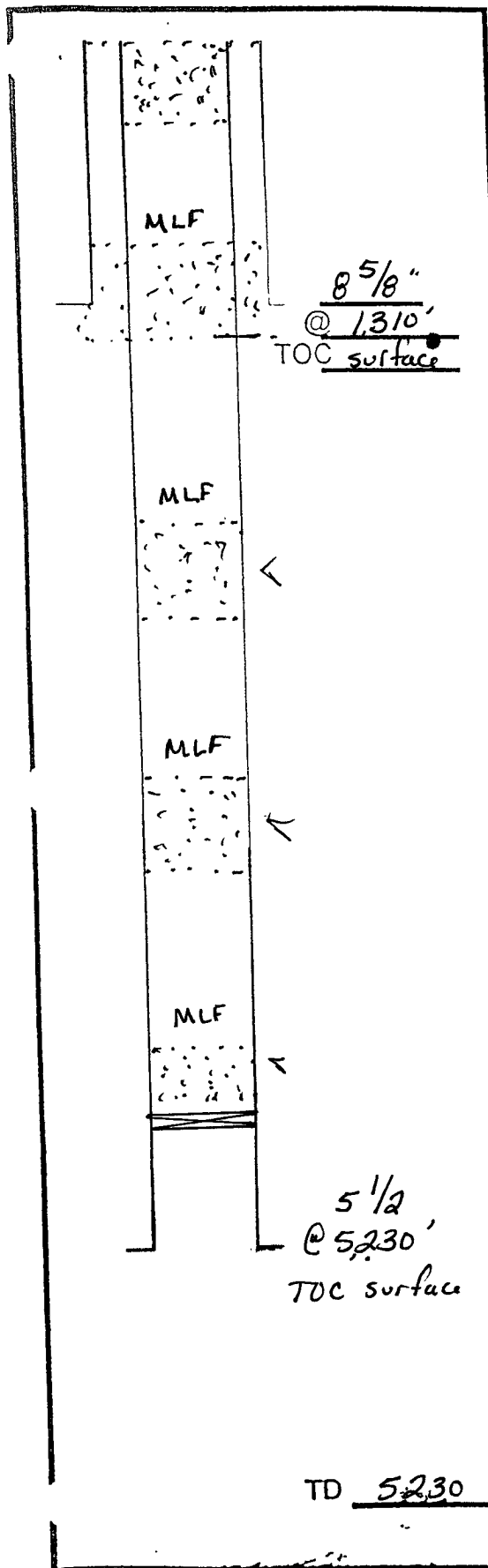
SECT 8 TWN 17S RNG 36E
 FROM 2425 N 1240 E W L
 TD: 52 FORMATION @ TD
 PBTD: FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8	1,310'	surface	circulated
INTMED 1				
INTMED 2				
PROD	5 1/2	5,230'	surface	circulated
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	4,800' - 5,112'
INTMED 2			OPENHOLE	-
PROD				

* REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	
YATES	
QUEEN	3,812'
GRAYBURG	4,514'
SAN ANDRES	4,717'
B. Salt est.	3,950'
CAPTAN REEF	
T. Salt est.	2,050'
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
	PLUG	CMNT	
EXAMPLES			
PLUG # 1	OH	25 SXS	9850'
PLUG # 2	SHOE	50 SXS	8700'-8800'
PLUG # 3	CIBP/35'		5300'
PLUG # 3	CIBP	25 SXS	5300'
PLUG # 4	STUB	50 SXS	4600'-4700'
PLUG # 7	REINR SQZ	200 SXS	400'
PLUG # 8	SURF	10 SXS	0-10'
PLUG # 1	CIBP	25sx	4,760' - 4,540'
PLUG # 2	B. Salt est.	25sx	3,150' - 2,950'
PLUG # 3	T. Salt est.	25sx	2,150' - 1,950'
PLUG # 4	shoe	55sx	1,410' - 1,210'
PLUG # 5	Fr. W/L	50sx	400' - surface
PLUG # 6	surface		
PLUG # 7			
PLUG # 8			
PLUG # 9			
PLUG # 10			
PLUG #			
PLUG #			
PLUG #			
PLUG #			



WLU #95
API No. 30-025-31460

8-5/8" 24# set @ 1310'
CMT w/ 500 sks
CIRC

Well Location

2625' FNL & 1240' FWL
Unit Letter E
Section 8
Township 17-S
Range 36-E
Lea County, New Mexico
Elev: 3890' GR

1/20/00- set CIBP 4760' to TA

Baker AD-1 stuck pkr 4990'

CIBP 5000'

Perf 4800'-5112'

5-1/2" 15.5# CSG - set @ 5230'
CMT w/ 1200 sks
CIRC

TD = 5230