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SEP 13 2010

HOBBSSOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM96244
2. Name of Operator CHESAPEAKE OPERATING, INC. Contact: LINDA GOOD E-Mail: linda.good@chk.com		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 18496 OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (include area code) Ph: 405-935-4275	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T22S R33E SWNE 1450FNL 1950FEL		8. Well Name and No. LIVESTOCK FEDERAL 9 2 ✓
		9. API Well No. 30-025-36583 ✓
		10. Field and Pool, or Exploratory BOOTLEG RIDGE MORROW ✓
		11. County or Parish, and State LEA COUNTY, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHESAPEAKE, RESPECTFULLY, REQUESTS, PERMISSION AND A QUICK APPROVAL TO SET A PLUG AND ABANDON THE MORROW PERFS TODAY PER THE FOLLOWING PROCEDURE.

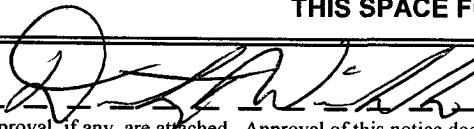
Hold PJSA prior to beginning work each morning and as required for specific operations.

1. Prep location. Check anchors and clean area for workover.
2. MIRU workover rig. ND WH. NU 10K BOPs and test.
3. RU wireline and RIH w/gauge ring and junk basket to 14,515'.
4. RIH w/4-1/2" CIBP and set @ +/- 14,368' and dump 35' cement on top.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #92328 verified by the BLM Well Information System For CHESAPEAKE OPERATING, INC., sent to the Hobbs	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 09/07/2010

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By 	APPROVED SEP 7 2010 s/ Dustin Winkler	SEP 13 2010 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #92328 that would not fit on the form

32. Additional remarks, continued

5. Load well with packer fluid.

6. Pressure up well to 500 psi. Record MIT for 30 minutes. If less than 10% pressure change in 30 minutes MIT is acceptable.

7. Prep to LD 4-1/2" RTS6 WS. POH LD 4-1/2" RTS6 WS. Rotate and sting out of the FA-1 Baker Pkr and seal assembly.

8. ND BOP. NU WH.

9. RDMO. Clean location.

WELLBORE DIAGRAM ATTACHED.

(CHK PN 819494)

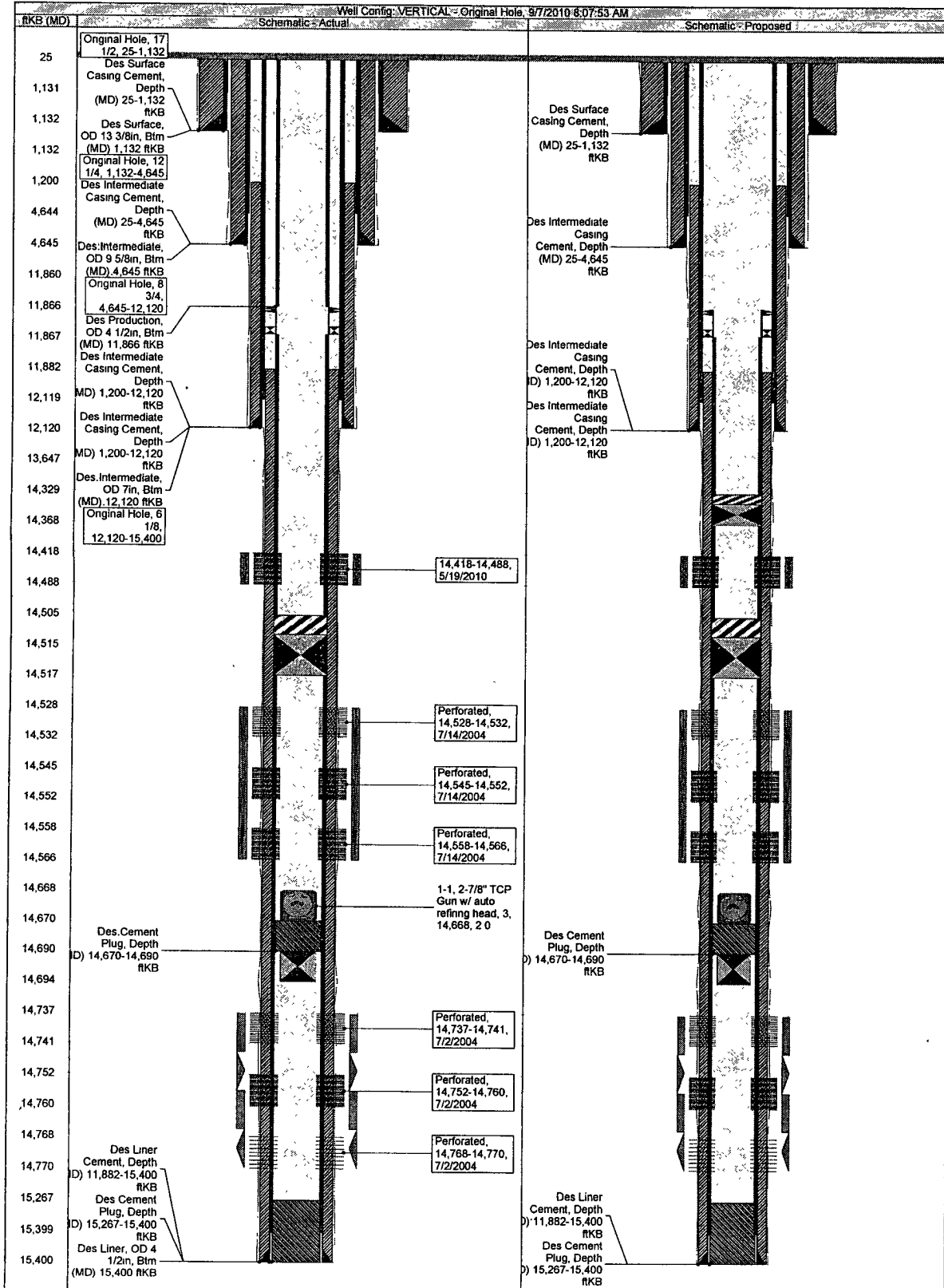


Workover Proposal

LIVESTOCK FEDERAL 2-9

Field: Bootleg Ridge E.
County: LEA
State: NEW MEXICO
Location:
Elevation: GL 3,619.0 KB 3,644.0
KB Height: 25.0

Spud Date: 4/3/2004
Initial Compl. Date:
API #: 3002536583
CHK Property #: 819494
1st Prod Date: 8/14/2004
PBTD: Original Hole - 14515.0
TD: 15,400.0



Chesapeake Operating, Inc.
NM-96244: Livestock Federal 9 #2
API: 30-025-36583
Lea County, New Mexico

RE: Plug-Back – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

10M BOP is to be used for this well. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

Cement on top of CIBP is to be Class H.

Plans to plug or produce this well to be received within 60 days.

Submit subsequent report once work is completed.

DHW 090710