

Amended

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED JUN 21 2010 HOBBSSOCO State of New Mexico Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO.		30-025-20869 ✓	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:				5. Lease Name or Unit Agreement Name	
<input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				East Vacuum GB-SA Unit <31172>	
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)				6. Well Number:	
				3374-400 400L	
7. Type of Completion					
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion ✓					
8. Name of Operator				9. OGRID	
ConocoPhillips Company ✓				217817 ✓	
10. Address of Operator				11. Pool name or Wildcat	
3300 N. "A" St., Bldg. 6 Midland, TX 79705				Vacuum ✓	
				Grayburg-San Andres <62180>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	L	33	17S	35E	
BH:					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
05/18/1964	07/04/1964	11/14/2008		1-9-2009	
17. Elevations (DF and RKB, RT, GR, etc.)		18. Total Measured Depth of Well		19. Plug Back Measured Depth	
3940' GR		9000'		4770'	
		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
		no			
22. Producing Interval(s), of this completion - Top, Bottom, Name					
Grayburg-San Andres					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	355'	17-1/2"		300 sx
9-5/8"	36#	3200'	12-1/4"		1530 sx
7" (liner)	23#	6369'	8-3/4"		750 sx
5-1/2" (liner)	15.5#	4815'			
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Grayburg-San Andres (4391' - 4617')			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			4516' - 4617' Acidz w/ 2500 gal 15% HCL		
			4391' - 4488' Frac w/ 14,000 gal YF125ST &		
			40,000# 20/40		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
01/09/2009		pumping		prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
01/20/2009	24			50	353
					Water - Bbl.
					133
					Gas - Oil Ratio
					7060
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
	850				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
31. List Attachments					
C-104, C-103					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
Jalyn N. Fiske		Jalyn N. Fiske		Regulatory Specialist	
E-mail Address		Date			
Jalyn.Fiske@conocophillips.com		04/05/2010			

KES PETROLEUM ENGINEER

JUN 22 2010