

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUL 28 2010
HOBBSOCD

WELL API NO. 30-025-39701
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Lomas Rojas 26 State Com
8. Well Number 2H
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3325' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702	4. Well Location Unit Letter N : 330 feet from the South line and 1850 feet from the West line Section 26 Township 25S Range 33E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3325' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/11/10 MIRU for completion. Ran CBL and found TOC to be at 3790'.
6/16/10 Begin 13 stage completion and stimulation.
6/21/10 Finish perforating from 9736' to 13650', 0.43", 702 holes.
Frac w/ 1966 bbls 15% HCL acid, 14211 bbls Linear gel, 71947 bbls XL gel, 671990 lbs 40/70 sand, 3015366 lbs 20/40 sand, 129844 bbls water.
6/22/10 RIH to drill out frac plugs and clean out wellbore.
6/25/10 RIH w/ 2-7/8" production tubing, packer, and gas lift assembly set at 9032'. Flowback.
6/26/10 Turned to sales.

Spud Date:

4/12/10

Rig Release Date:

5/23/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/9/10

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 15 2010

Conditions of Approval (if any):