THE PARTY OF THE PROPERTY OF T										orm C-105 July 17, 2008						
1625 N. French Dr., Hobbs, NM 88240										Ì	1. WELL API NO.					
District II 1301 W. Grand Avenue, Artesia, NM 88 AUG 3 0 2010 Oil Conservation Division 30-025-39737 2. Type of Lease																
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 CD1220 South St. Francis Dr.											2. Type of Lease  ☐ STATE ☐ FEE ☐ FED/INDIAN					
1000 Rio Brazos Rd., Aztec, NM 87410 ACRES CONTROL St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											3. State Oil & Gas Lease No. 38112					
E .	WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for file			01(1	·LOC	1411 -	LIIOITICE	<u> </u>				5. Lease Name	or U	nit Agreer		1.00	
4. Reason for thing.									ABENAKI 10 STATE 6. Well Number:							
C-144 CLOS #33; attach this a	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)															
7. Type of Completion:  ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Opera	ator	CML E	XPLOR.	ATION,	LLC						256512					
10. Address of O	perator	P.O. BO SNYDE		9550							11. Pool name		ldcat NMAL; P	ENN		
12.Location	Unit Ltr	Section	1	Towns	hip	Range	Lot		Feet from t	he	N/S Line Feet from the E/W Line County			County		
Surface:	N	10		17S		33E		800'			SOUTH	198	30'	WEST	LEA	
BH:							-									
13. Date Spudded		te T.D. Rea 6/25/2010	ched	15. E		Released 30/2010		16	Date Compl 08/18		(Ready to Prod	uce)		L . Elevations (Γ Γ, GR, etc.) 4	,	
05/10/2010 18. Total Measur	red Depth			19. P		k Measured Dep	oth	20			l Survey Made?		21. Type		Other Logs Run	
22. Producing In	22. Producing Interval(s), of this completion - Top, Bottom, Name															
(11,122 – 11,136') PENN  23. CASING RECORD (Report all strings set in well)																
CASING SI	ZE I	WEIGH	IT LB./F			DEPTH SET			OLE SIZE	1112	CEMENTIN		CORD	AMOUN	T PULLED	
13-3/8			4.5#			1508'			17-1/2"	****	1825 sz	· "C	""		0	
8-5/8"			32#			4610'		1	12-1/4"		1950 sx "C"		2"	0		
5-1/2"			17#			11,606'			7-7/8"		1475 sz	( "]	H"		0	
24.	Lean		I DOZ	7701/	LIN	ER RECORD	ENT	SCREE	NT	25. SIZ			NG RECO		KER SET	
SIZE	TOP		BOI	ТОМ		SACKS CEM	ENI	SCREE	N		7/8"		,889°	10,8		
	-							<del> </del>		<u> </u>	11.0	+	,,,,,,			
26. Perforation	record (11	nterval, size,	and nur	nber)		<u> </u>					ACTURE, CE	MEN	T, SQUI	EEZE, ETC.		
11,122-36		28 holes							INTERVAL					ΓERIAL USEI	)	
								11,122	2-36'		1500 gals	15%	NeFe H	CL		
								-								
							DD	ODIIC	TION							
28.	··		D	·	- 4 (EL			ODUC		1	Well Status	(Pro	d or Shut-	in)		
Date First Production 08/19/2010	ction		Product	ion Meti	10 <b>u</b> (F16	owing, gas lift, p FLOWING		ig - Size ai	па туре ритр)	,		Prodi		iniy		
Date of Test	1	Tested		ke Size		Prod'n For		Oil - Bb		Ga	s - MCF	Wa	ater - Bbl.	Gas -	Oil Ratio	
08/23/2010		24	1	6/64"		Test Period		15	52		204		0		1342	
Flow Tubing Press. 400	Flow Tubing Casing Pressure Calculated 24-			Oil - Bbl. 152		Gas - MCF 204			Water - Bbl. 0		Oil Gravity - API - (Corr.) 41					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By																
VENTED VENTED																
31. List Attachments																
Logs, deviation report, CORE ANALYSIS DST  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
	fy that to	he informa	ation si	hown o		<i>sides of this</i> Printed						f my				
Signature Z	the.		Le			Name Nola -	n vo	n Roede	er Ti		Engineer			08/24/201	0	
E-mail Address vonroedern@cmlexp.com  FETROLEUM ENGINEER  SEP 1 5 2010																

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico	Northy	Northwestern New Mexico				
T. Anhy	1475'	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
T. Queen		T. Silurian	T. Menefee	T. Madison				
T. Grayburg	4126'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	4460'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	6086'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb	-	T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs	T.Todilto					
T. Abo	8860'	T.	T. Entrada					
T. Wolfcamp	10,164'	T.	T. Wingate					
T. Penn	11,036'	T.	T. Chinle					
T. Cisco (Bough	n C)	T.	T. Permian	OH OD CAS				

				SANDS OR ZONE
No. 1, from6	5086'to	6130'	No. 3, from11,038'	to11,136'
				to
,			WATER SANDS	
Include data on rate	of water inflow and	elevation to which wat	er rose in hole.	
No. 1, from		to	feetfeet	
No. 2, from		to	feetfeet	
No. 3, from		to	feet	
,			(4 1 11 1 1 10	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		:						
		(						
				,				
								,