Office State of New Me	
<u>District I</u> Energy, Minerals and Nati	ural Resources October 13, 2009 WELL API NO.
1625 N French Dr., Hobbs, NM 88240	WELL API NO. 1 DIVIGION 30-005-29109
District II 1301 W Grand Ave, Artein 11, 110008, 14W 88240	DIVISION 5. Indicate Type of Lease
District III 1220 South St. Fra	ncis Dr. STATE STEE STATE
1000 Rio Brazos Rd, Aztec, NM 874208 2010 Santa Fe, NM 8	7505 6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe. NM 87505 HOBBSOCD	VA-2124
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	JUG BACK TO A Patsy BPH State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F PROPOSALS.)	OR SUCH 8. Well Number.
1. Type of Well: Oil Well Gas Well Other	6
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat 473789
105 South Fourth Street, Artesia, NM 88210	Wildcat; Morrow (Gas)
4. Well Location Unit Letter B: 875 feet from the Nort	h line and 1980 feet from the East line
	ange 31E NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4452'GR	
[2] 《大学》、《中华文学》、《美国《大学》、《大学》、《大学》、《大学》、《大学》、《大学》、《大学》、《大学》、	OK STATE OF THE ST
12. Check Appropriate Box to Indicate N	Jature of Notice Report or Other Data
12. Check Appropriate Box to indicate 1	· •
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER:	OTHER: Production Casing & Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
6/28/10 TD 8-3/4" hole to 11,232'. Set 5-1/2" 17# L-80, J-55 & HCP-110 casing @ 11,232'. Cemented w/800 sx Econocem "H" +	
0.4% CFR-3 + 3.0 LBM Gilsonite + 0.5% Halad4-344 + 0.2% HR-800 + 0.125 LBM Poly-e-flake (yld 2.45, wt 11.9). Tailed in w/1630	
sx Versacem H +0.4% CFR-3 + 3.0 LBM Gilsonite + 0.5% Halad4-344 + 0.2% HR-800 + 0.125 LBM Poly-e-flake (yld 1.59, wt 13.2).	
7/07/10 Tagged PBTD @ 11,181'. TOC @ 3200'.	
7/09/10 thru 7/11/10 Perforated Morrow 10,892-10,916' (144) & 10,918-10,921' (18). Set 2-7/8" tbg & AS-1 pkr @ 10,808'.	
Spud Date: 2/26/10 Rig Release D	ate: 6/29/10
I hereby certify that the information above is true and complete to the b	est of my knowledge and belief.
· k	
SIGNATURE (MISORITALE RE	gulatory Compliance Technician DATE7/20/10 .
	barton@yatespetroleum.com PHONE: (575) 748-1471
For State Use Only	TRAIL TIME BAICHNICER
APPROVED BY:	DATE SEP 1 5 2010
Conditions of Approval (if any):	DITTU_