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AUG 02 2010

OPERATOR Yates Petroleum Corporation ADDRESS 105 S. 4th St. Artesia, NM 88210 Attn: Allison Barton LOCATION (Section, Block, and Survey) B-2-123-312 315 A 1935 RECORD OF INCLINATION RECORD OF INCLINATION Reasured Depth (Course Length (Degrees) (Sine of Angle x 100) 105 (Feet) 107 (Feet) 1	Accumulative splacement (Feet) 3.77 16.65 25.93 37.68
OPERATOR Yates Petroleum Corporation ADDRESS 105 S. 4th St. Artesia, NM 88210 Attn: Allison Barton LOCATION (Section, Block, and Survey) B-2-123-3 C 975 A 4 9 9	Accumulative splacement (Feet) 3.77 16.65 25.93 37.68
ADDRESS 105 S. 4th St. Artesia, NM 88210 Attn: Allison Barton Count	Accumulative splacement (Feet) 3.77 16.65 25.93 37.68
ADDRESS 105 S. 4th St. Artesia, NM 88210 Attn: Allison Barton LOCATION (Section, Block, and Survey) B-2-125-3 C, \$75 \	Accumulative splacement (Feet) 3.77 16.65 25.93 37.68
Count Coun	Accumulative splacement (Feet) 3.77 16.65 25.93 37.68
Count	Accumulative splacement (Feet) 3.77 16.65 25.93 37.68
Neasured Depth (Fundreds of Feet)	3.7: 16.65 25.93 37.68
Course Length (Flundreds of feet)	3.7: 16.65 25.93 37.68
1,414	3.7 16.65 25.93 37.68
1,414 989 0.75 1.31 12.95 2,123 709 0.75 1.31 9.28 3,020 897 0.75 1.31 11.74 3,904 884 1.75 3.05 27.00 4,803 899 0.75 1.31 11.77 5,704 901 0.25 0.44 3.93 6,483 779 0.75 1.31 10.20 7,239 756 0.75 1.31 9.90 8,004 765 1.00 1.75 13.35 8,749 745 1.00 1.75 13.00 9,712 963 2.00 3.49 33.61 10,532 820 0.75 1.31 10.73 11,232 700 1.75 3.05 21.38 11,990 758 1.75 3.05 23.15 Accumulative total dispacement of well bore at total depth of	16.65 25.93 37.68
2,123	25.93 37.68
3,020 897 0.75 1.31 11.74 3,904 884 1.75 3.05 27.00 4,803 899 0.75 1.31 11.77 5,704 901 0.25 0.44 3.93 6,483 779 0.75 1.31 10.20 7,239 756 0.75 1.31 9.90 8,004 765 1.00 1.75 1.31 9.90 8,749 745 1.00 1.75 13.35 8,749 745 1.00 1.75 13.00 9,712 963 2.00 3.49 33.61 10,532 820 0.75 1.31 10.73 11,232 700 1.75 3.05 21.38 11,990 758 1.75 3.05 21.38 11,990 758 1.75 3.05 23.15	37.68
3,904 884 1.75 3.05 27.00 4,803 899 0.75 1.31 11.77 5,704 901 0.25 0.44 3.93 6,483 779 0.75 1.31 10.20 7,239 756 0.75 1.31 9.90 8,004 765 1.00 1.75 13.35 8,749 745 1.00 1.75 13.00 9,712 963 2.00 3.49 33.61 10,532 820 0.75 1.31 10.73 11,232 700 1.75 3.05 21.38 11,990 758 1.75 3.05 23.15 Accumulative total dispacement of well bore at total depth of 11,990 feet = 215.68 feet	64 67
5,704 901 0.25 0.44 3.93 6,483 779 0.75 1.31 10.20 7,239 756 0.75 1.31 9.90 8,004 765 1.00 1.75 13.35 8,749 745 1.00 1.75 13.00 9,712 963 2.00 3.49 33.61 10,532 820 0.75 1.31 10.73 11,232 700 1.75 3.05 21.38 11,990 758 1.75 3.05 23.15 Accumulative total dispacement of well bore at total depth of 11,990 feet = 215.68 feet	0 1.07
6,483 779 0.75 1.31 10.20 7,239 756 0.75 1.31 9.90 8,004 765 1.00 1.75 13.35 8,749 745 1.00 1.75 13.00 9,712 963 2.00 3.49 33.61 10,532 820 0.75 1.31 10.73 11,232 700 1.75 3.05 21.38 11,990 758 1.75 3.05 23.15 Accumulative total dispacement of well bore at total depth of 11,990 feet = 215.68 feet	76.44
7,239 756 0.75 1.31 9.90 8,004 765 1.00 1.75 13.35 8,749 745 1.00 1.75 13.00 9,712 963 2.00 3.49 33.61 10,532 820 0.75 1.31 10.73 11,232 700 1.75 3.05 21.38 11,990 758 1.75 3.05 23.15 Accumulative total dispacement of well bore at total depth of 11,990 feet = 215.68 feet	80.37
8,004 765 1.00 1.75 13.35 8,749 745 1.00 1.75 13.00 9,712 963 2.00 3.49 33.61 10,532 820 0.75 1.31 10.73 11,232 700 1.75 3.05 21.38 11,990 758 1.75 3.05 23.15 Accumulative total dispacement of well bore at total depth of 11,990 feet = 215.68 feet	90.57
8,749 745 1.00 1.75 13.00 9,712 963 2.00 3.49 33.61 10,532 820 0.75 1.31 10.73 11,232 700 1.75 3.05 21.38 11,990 758 1.75 3.05 23.15 Accumulative total dispacement of well bore at total depth of 11,990 feet = 215.68 feet	100.46
9,712 963 2.00 3.49 33.61 10,532 820 0.75 1.31 10.73 11,232 700 1.75 3.05 21.38 11,990 758 1.75 3.05 23.15 Accumulative total dispacement of well bore at total depth of 11,990 feet = 215.68 feet	113.83 126.82
10,532 820 0.75 1.31 10.73 11,232 700 1.75 3.05 21.38 11,990 758 1.75 3.05 23.15 Accumulative total dispacement of well bore at total depth of 11,990 feet = 215.68 feet	160.43
11,232 700 1.75 3.05 21.38 11,990 758 1.75 3.05 23.15 Accumulative total dispacement of well bore at total depth of 11,990 feet = 215.68 feet	171.16
Accumulative total dispacement of well bore at total depth of $11,990$ feet = 215.68 feet	192.54
Accumulative total dispacement of well bore at total depth of 11,990 feet = 215.68 feet	215.68
Accumulative total dispacement of well bore at total depth of 11,990 feet = 215.68 feet	
Inclination measurements were made in	Settle Direct
	Orill Pipe
Inclination Data Certification Inclination Data Certification	
I declare that I am authorized to make this certification, that I have personal I declare that I am authorized to make this certification, that I h	
knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my that such data and facts are true, correct, and complete to the b	
that such data and facts are true, correct, and complete to the best of my knowledge. that such data and facts are true, correct, and complete to the best of my knowledge.	est of my
1/ (anh Coch can 7/23/10)	
Signature of Authorized Representative Date Signature of Authorized Representative Date	
Mark Cochran CFO	
Name of Person and Title Name of Person and Title	
Latshaw Drilling Company, LLC	
Name of Company Operator	<u>.</u> .
Telephone: 918-355-4380 Telephone:	1 1 1 1 1 1 1 1 1 1
ENGINEER TEINOLEUM ENGINEER	
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