

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88201 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		RECEIVED JUL 28 2010 HOBSOCD					
		1. WELL API NO. 30-005-29109					
		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3 State Oil & Gas Lease No VA-2124					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)				5 Lease Name or Unit Agreement Name Patsy BPH State Com			
6 Well Number. 6							
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Yates Petroleum Corporation				9 OGRID 025575			
10 Address of Operator 105 South Fourth Street, Artesia, NM 88210				11 Pool name or Wildcat Wildcat; Morrow (Gas) (73780)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	B	2	12S	31E		875	
BH:							
13 Date Spudded RT 2/26/10 RH 5/14/10	14 Date T D Reached 6/25/10	15 Date Rig Released 6/29/10	16 Date Completed (Ready to Produce) 7/09/10		17 Elevations (DF and RKB, RT, GR, etc.) 4452' GR; 4474' KB		
18. Total Measured Depth of Well 11,232'		19 Plug Back Measured Depth 11,181'		20 Was Directional Survey Made? No		21 Type Electric and Other Logs Run CBL, CNL, BCS	
22 Producing Interval(s), of this completion – Top, Bottom, Name 10,892-10,921' Morrow							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	425'	17-1/2"	500 sx (circ)			
9-5/8"	36 & 40#	3670'	12-1/4"	1200 sx (circ)			
5-1/2"	17#	11,232'	8-3/4"	2430 sx (TOC 3200')			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	10,808'	
26 Perforation record (interval, size, and number)				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.1			
10,892-10,916' (144)				DEPTH INTERVAL			
10,918-10,921' (18)				AMOUNT AND KIND MATERIAL USED			
28 PRODUCTION							
Date First Production 7/09/10		Production Method (Flowing, gas lift, pumping – Size and type pump) Flowing			Well Status (Prod or Shut in) SIWOPI		
Date of Test 7/09/10	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 280	Gas - MCF 8841	Water - Bbl 0	
Flow Tubing Press 2600 psi	Casing Pressur Pkr	Calculated 24-Hour Rate	Oil - Bbl 280	Gas - MCF 8841	Water - Bbl 0	Oil Gravity - API - (Corr) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when produced						30 Test Witnessed By B. Stark	
31 List Attachments Logs included - Deviation Survey to follow when available							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Allison Barton</u>		Printed Name <u>Allison Barton</u>		Title <u>Regulatory Compliance Technician</u>		Date <u>7/20/10</u>	
E-mail Address <u>abarton@yatespetroleum.com</u>							

K
PETROLEUM ENGINEER
SEP 15 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo		T. Penn A"
T. Salt		T. Strawn 9931'	T. Kirtland		T. Penn. "B"
B. Salt		T. Atoka 10,425'	T. Fruitland		T. Penn. "C"
T. Yates 2243'		T. Miss (Lower) 11,084'	T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House		T. Leadville
T. Queen		T. Silurian	T. Menefee		T. Madison
T. Grayburg		T. Montoya	T. Point Lookout		T. Elbert
T. San Andres 3502'		T. Simpson	T. Mancos		T. McCracken
T. Glorieta 4932'		T. McKee	T. Gallup		T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn		T. Granite
T. Blinbry		T. Gr. Wash	T. Dakota		
T. Tubb 6448'		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T. Todilto		
T. Abo 7246'		T. Rustler 1486'	T. Entrada		
T. Wolfcamp 8432'		T. Morrow 10,728'	T. Wingate		
T. Penn (Upper) 8918'		T. Austin 11,003'	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology