Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
District II	EVEL CONSERVATION DIVISION	30-025-39630
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District III 1000 Rio Brazos Rd., Aztec, NM AJJO District IV	3 1 2010 Santa Fe, NM 87505	6. State Oil & Gas Lease No
1220 S St Francis Dr., Santa Feb 87505	BSOCD	VB-1355
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		LOBO 31 STATE
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator	Ous wen Outer	9. OGRID Number 231429
MANZANO, LLC 3. Address of Operator		10. Pool name or Wildcat
PO BOX 2107 – ROSWELL, NN	M 88202-2107	BAGLEY PERMO PENN, NORTH
4. Well Location		
Unit Letter A	: 400 feet from the NORTH line and 2	
Section 31 Township 10S Range 33E NMPM LEA County 11 Elevation (Show whether DR, RKB, RT, GR, etc.)		
	4220' GR / 4235' RKB	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
TEMPORARILY ABANDON [PULL OR ALTER CASING [☐ CHANGE PLANS ☐ COMMENCE DR ☐ MULTIPLE COMPL ☐ CASING/CEMEN	
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	
	npleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or r	ecompletion.	
REACH TD OF 6.125" LATERAL @ 12815'MD/8534' ON 5/2/10 @12/30AM AT A LOCATION 90' SOUTH & 4368' WEST OF		
THE SURFACE LOCATION (BHL IS 490' FNL &4568' FWL). RECEIVE PLUGGING PROCEDURE FROM E.L. GONZALES,		
NMOCD-HOBBS ON 5/3/10. PLUG AND ABANDON AS FOLLOWS: PLUG #1: 8185'-7972' W/100sx – WOC 4hrs & TAG @ 7773'		
PLUG #2: 4992'-4892' W/100sx		
PLUG #3: 3775'-3400' W/75sx – WOC 3HRS & TAG @ 3275'		
PLUG #4: SHOOT SQUEEZE HOLE @ 485' & ATTEMPT TO ESTABLISH INJECTION RATE BUT COULD NOT PUMP INTO SQUEEZE HOLES @ 1400psi. PUMP 145sx PREM PLUS FROM 485' TO SURFACE. CIRCULATE 12bbls CEMENT TO TANK &		
HAUL TO DISPOSAL		
RELEASE RIG, CLEAN LOCAT	ION & SET DRY HOLE MARKER	
Sand Date: 03/31/2010	Dia Ralassa Data 05/04/2010	
Spud Date: 03/31/2010	Rig Release Date:	
I hereby certify that the information	n above is true and complete to the best of my knowledg	e and belief.
\mathcal{M}_{\cdot}	/	, ,
SIGNATURE / /	TITLE MANAGER	DATE 8/21/10
Type or print name MIKE HAL	F-mail address:	rest office. Net PHONE: 575-623-1986
For State Use Only	D-man address, pelve agan (* 91	EST DATICE. AND THORE. 313-023-1179
APPROVED BY:	TITLE PETROLEUM ENGINE	SEP 1 5 2010
Conditions of Approval (if any):	CONDITIONS OF PA APPROVAL: Approved a	
plugging of the Well Bore. Liability under bond is		
retained until surface restoration is completed.		
;	OCD Hobbs office needs C-103 "Check Off List Surface Inspection".	tor
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