Submit To Appropriate District Office Two Copies District 1 1625 N French Dr. Hobbs NM 88240										Form C-105 July 17, 2008						
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7										1. WELL API NO. 30-025-39630						
District II 1301 W. Grand Avenue, Artesia, NM 8824UG District III 1000 Pio Prazze Pd. Artes NM 87410										2 Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										STATE FEE FED/INDIAN 3 State Oil & Gas Lease No VB-1355						
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG										3 State Office das Lease NO VD-1333					
4 Reason for filing										5. Lease Nam		nit Agree	ment Name			
										LOBO 31 STATE 6. Well Number. 1						
#33; attach this at	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)															
7 Type of Completion. □ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR ☑ OTHER PLUG & ABANDO										DON						
8 Name of Operator MANZANO, LLC										9 OGRID 231429						
	10 Address of Operator PO BOX 2107 – ROSWELL, NM 88202-2107										11. Pool name or Wildcat BAGLEY PERMO PENN, NORTH					
12.Location	Unit Ltr	Section	on	Towns	hip	Range	Lot		Feet from	m the	N/S Line Feet from the		E/W Line	County		
Surface:	Α	.31		10S		33E			400'	· · · · · · · · · · · · · · · · · · ·	NORTH	200		EAST	LEA	
BH:	D	31		10S		33E			490'		NORTH	712'		WEST	LEA	
03/31/10									OP	4 n/a RT, GR, etc.) 4235'RKB			5'RKB			
18. Total Measured Depth of Well 12815'					n/a Y			20 Was Dir YES	ectiona	ıl Survey Made	?	21. Typ GAMM	e Electric and O A RAY	ther Logs Run		
22. Producing Int NONE	terval(s), o	f this comp	oletion - T													
23						ING REC	OR									
13 3/8"			HT LB./F 54,50	Τ.		DEPTH SET 432]	HOLE SIZE		CEMENTIN 500sx			AMOUNT 0		
9 5/8"			36.00			3722			12 1/4"		1300sx			0		
7"			26.00			8025				1250sx-TOC @ 300			0) .		
		······································			·	 										
24.		• • • • • • • • • • • • • • • • • • • •			LINE	ER RECORD				25	ı T	UBIN	IG REC	ORD		
SIZE	TOP		BOT	TOM		SACKS CEMENT		SCREEN S		SIZ			PTH SE		ER SET	
						<u> </u>		 		_						
26 Perforation	record (ın	terval, size	, and num	ber)			******	27. A	CID, SHO	T, FR	ACTURE, CE	EMEN	T, SQU	EEZE, ETC.		
26 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																
DDODICTION																
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ra							Oil Ratio									
Flow Tubing Press.	Casing	Pressure		ulated 2 Rate	4- 	Oil - Bbl.		Gi	ıs - MCF	- ,	Water - Bbl.		Oil Gra	vity - API - <i>(Cor</i>	r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																
31 List Attachments GAMMA RAY LOGS (MD: TVD), Directional Surveys C-103																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33 If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude Longitude NAD 1027 1023																
I hereby certif	ry that th	e inform	ation sh	own o	n both	Latitude sides of this	form	is truc	e and com	plete	-	-	nowlea	NA Ige and belief	D 1927 1983	
Signature /	Muh	Han	agon		, 1,	rinted m.	ĽΕ	HAN	asar T	itle	MANA	-			8/2-110	
E-mail Address mhanagan & quest office. net PETROLEUM INCIANCEM SEP 15 2010																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	, T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SAN	DS OR ZONES
No. 1, from <u>NO</u>	<u>NE</u> to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS		
Include data on rate of water	r inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
		ORD (Attach additional sheet in		

From	То	In Feet	Lithology		From	То	In Feet	Lithology
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