Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	nersy, Minerals and Natural Resources	October 13, 2009
District II		WELL API NO. 30-025-39855
	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Pio Brazos Rd. Aztec, NM 87400 13 70	1220 South St. Francis Dr.	STATE 🛭 FEE 📈
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87516P 1 3 20 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. 38266
SUNDRY NOTICES A	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION"	O DRILL OR TO DEEPEN OR PLUG BACK TO A FOR PERMIT" (FORM C-101) FOR SUCH	HENRY 24
PROPOSALS.) 1. Type of Well: Oil Well Gas W	Tell ☐ Other	8. Well Number 1
 Type of Well: Oil Well Gas W Name of Operator 	en Other	9. OGRID Number 256512 /
CML EXPLORA	ATION, LLC	· ·
3. Address of Operator P.O. BOX 890		10. Pool name or Wildcat
SNYDER, TX 7	9550 .	PEARL; QUEEN
4. Well Location		
Unit LetterG:198		
Section 24	Township 19S Range 35E	NMPM County LEA
11. E	llevation (Show whether DR, RKB, RT, GR, etc. 3710'	
		The state of the s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENT	TION TO: SUB	SEQUENT REPORT OF:
	G AND ABANDON REMEDIAL WOR	_
TEMPORARILY ABANDON 🔲 CHA	NGE PLANS 🔲 COMMENCE DR	ILLING OPNS.⊠ P AND A □
PULL OR ALTER-CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
OTHER:	OTHER:	. 🗆
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion. 08/28 – 08/29/10 Started moving in Patterson-UTI Drilling Co. rig #63.		
08/30/10 960' - Finished moving in drilling rig, drilled & surveyed. Spudded well @3:30 p.m. 08/29/10. Bit #1 – 121/4"		
08/31/10 1779' - Drilled & surveyed.		
09/01/10 1810' - Drilled. Ran 43 jts 8-5/8" 24# J55 STC casing set @1800'. Ran 15 centralizers. Cemented w/655 sx of EconoCem w/3 pps Gilsnite + 235 sx of "C" w/1% CCL. Circulated 100 sx to pit. Plug down @6:30 p.m. MST		
08/31/10. Waited on cement.		
09/02/10 2650' - Waited on cement, drilled plug & cement, drilled & surveyed. Bit #2 – 7-7/8"		
09/03/10 3810' - Drilled & surveyed.		
09/04/10 4430' - Drilled & surveyed. 09/05/10 5137' - Drilled, circulated samples & surveyed.		
09/05/10 5137 - Drilled, circulated samples & surveyed. 09/06/10 5200' - Drilled, surveyed & logged well. Logger's TD = 5184'.		
05,00,10 5200 Billion, surveyor	108841 TOBBOT D. 12	
Spud Date: 6.C./2010010	Rig Release Date:	lan/2010
08/29/2010		107/2010
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
. A		
		, n
SIGNATURE VILLE VILLE	TITLE Engineer_	DATE
Type or print name Nolan von Roeder E-mail address: _voroedern@cmlexp.com PHONE: _325/573-1938		
For State Use Only		1
ADDROVED DE STATE	PETROLEUM ENGIN	72R SEP 1 5 2010
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE SUPPLEMENT
Conditions of Approval (if ally).		ner"

Tre-

09/07/10 5200' - Ran 121 jts of 5½' 17# J55 LTC casing, set @5200'. Ran 20 centralizes & 24 turbolizers on bottom 12 jts. Pumped 20 bbl spacer, 500 gals Superflush & 500 gals fresh water. Cemented w/350 sx of EconoCem-C + 400 sx VersaCem-C w/3% salt, 0.75% LAP-1, 0.4% CFR-3 & 0.25 lb/sk of D-Air 3000. Cement did not circulate to surface. Plug down @2:45 a.m. 09/07/10 MST.

RIG RELEASED @9:00 A.M. 09/07/10 MST