

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Governor

Jim Noel
Cabinet Secretary
Karen W. Garcia
Deputy Cabinet Secretary

AMTEX ENERGY INC

PO BOX 3418 MIDLAND TX 79702-

LETTER OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that ther well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

- 1. Immediately restore the well(s) to production, injection or disposal as applicable.
- 2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
- 3 Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

IDLE WELL INSPECTION DETAIL SECTION LEA ED STATE NCT-A 001 M-16-19S-34E 30-025-02387-00-00 Inspection No. iMAW1025721298 Inspection Date: 9/13/2010 Corrective Action Due by: 12/18/2010 Type Inspection Inspector Violation? *Significant Non-Compliance? Routine/Periodic Mark Whitaker Yes Well not pumping. Valve on flowline and to gas meter closed. Open pit north of well. No production Comments on Inspection: reported in 58 months. NEED TO SUBMIT C141 CLOSURE PLAN FOR PIT TO GEOFFREY LEKING IN THE HOBBS DISTRICT OFFICE. IDLE WELL, NEED TO RETURN WELL TO PRODUCTION, TEST FOR T/A STATUS, OR PLUG AND ABANDON, 1st notice. LEA ED STATE NCT-A 002 K-16-19S-34E 30-025-25896-00-00 Inspection No. iMAW1025721870 Inspection Date: 9/13/2010 Corrective Action Due by: 11/12/2010 Type Inspection Inspector Violation? *Significant Non-Compliance? Routine/Periodic Mark Whitaker Yes No Comments on Inspection: Idle Well (Rule 19.15.25 8) No production reported in over 28 months, NEED TO RETURN WELL TO PRODUCTION, TEST FOR T/A STATUS, OR PLUG AND ABANDON

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infra-structure of the oil and gas industry.

Sincerely,

COMPLIANCE OFFICER

Hobbs OCD District Office

Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas

EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240



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