1/26 NI French Da. H-th- NM 00240											
<sup>1</sup> Operator name and Address / Concerned Philling Company								217817			
ConocoPhillips Company											
	P.O. Box 51810 Midland, Tx 79710										
		/ 55						ket to			5-10-10
<sup>4</sup> API Numbe		/  °Po	ol Name	Vlaljamar	Grayburg/San	Andres			° P	ool Code	43329
30-025-00										1	
<sup>7</sup> Property C		8 Pr	operty Nar	ne					/   ° W	ell Numb	er /
314				MCA U	Jnit		{			267	
<b>II.</b> <sup>10</sup> Su		ocation	_		•						
Ul or lot no.	Section			Lot Idn	Feet from the	North/South	1 Line	Feet from the	East/	West line	County
М	17	17S	32E		660	South		460	West Lea		Lea V
<sup>11</sup> Bo	ttom H	ole Locat	ion	•							·
				Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/	West line	County
											County
12	12	<u> </u>					1.44				
<sup>12</sup> Lse Code <sup>13</sup> Producing Me		0	1		<sup>15</sup> C-129 Permit Number <sup>16</sup> (		C-129 Effective Date		$1^{17}$ C-1	C-129 Expiration Date	
	Code Date										
III. Oil a	and Gas	s Transpo	rters								
<sup>18</sup> Transpor					<sup>19</sup> Transpor	ter Name					<sup>20</sup> O/G/W
<sup>18</sup> Transporter <sup>19</sup> Transporter Name OGRID and Address								0/G/W			
		Plains Marketing LP									
	P.O. Box 4248									Oil	
Houston, Tx											
					Housto	n, 1 x					
1											
-											
										83 <sup>4</sup>	
										Í	

## **IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date		<sup>23</sup> TD 4305	<sup>24</sup> PBTD	<sup>25</sup> Perforations 3760-5369	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cement	
			7 5/8"	785			
		4 1/2"		4305			
		2 3/8" tubing		3699			

V. Well Test Data

<sup>31</sup> Date New Oil 8/10/2010	Date New OII Gas Delivery Date		<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	1 .		<sup>40</sup> Gas		<sup>41</sup> Test Method		
	4	7	1				
<sup>42</sup> I hereby certify the	at the rules of the Oil Conse	rvation Division have	OIL CONSERVATION DIVISION				
	and that the information giv						
	of my knowledge and belief	·		/	-		
Signature	··· )		Approved by:				
Printed name:			Title:	IN & BALLEDUNE			
Donna Williams			PETROLEUM EAGINEED				
Title:			Approval Date:				
Sr. Regulatory Advis	sor		SEP 1 5 2010				
E-mail Address:				2010			
Donna.J.Williams@	Conocophililps.com						
Date: Phone:							
9/10/2010 432-688-6943							

lini.

## Williams, Donna J

From:Mull, Donna, EMNRD [donna.mull@state.nm.us]Sent:Tuesday, September 07, 2010 6:43 AMTo:Williams, Donna JSubject:MCA Unit #247, API # 30-025-00596

Donna,

SEP 1 5 2010 HOBBSOCD

RECEIVED

We have received from the BLM the sundry report on this well that you put it back on production.

OCD requires the C-104 with Transporters, perfs, tubing size and depth, and the 24 hour production test.

Please send this to the OCD Hobbs office.

If you have questions on this matter, please call me at 575-393-6161 ext 115.

Thanks and have a nice day. Donna

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Donna

Per your request, please find attached the C104. I also noticed that I put the wrong well number on the sundry notice. I had the correct API number but the well name is the MCA # 267 not the #247. Any question, please give me a call.