

RECEIVED
SEP 15 2010
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.30-025-35228
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Morton Solid State Unit
8. Well Number 4
9. OGRID Number 6137
10. Pool name or Wildcat Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.	
3. Address of Operator 20 N. BROADWAY, OKC, OK 73102-8260	
4. Well Location Unit Letter <u>C</u> Section <u>4</u> Township <u>15S</u> Range <u>34E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2970' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/1 - 6/3/10: MIRU PU. POOH w/rods. ND WH. NU BOP. RLSE TAC. ND BOP. NU Frac valve. RU WL. RIH w/GR JB. RD WL
 6/4 - 6/7/10: RIH w/PKR & TBG to 6484'. RLSE PKR RIH to 9771' PT CBP. RLSE PKR. RU WL RIH W/Bailer, dump 15' CMT on CBP@9800' POOH w/bailer. RIH w/CMT, Retainer set @7815'. RD WL. PT TBG 7000 PSI.
 6/8/10: RU BJ to squeeze CSG leak. PT CSG to 600 PSI. Spot CMT 2 BBLS from end of TBG. Sting into CMT retainer. Reverse out TBG. Got back 11 BBLS CMT to 1/2 pit. No CMT on CSG leak. Reverse CMT retainer circ 45 BBLS. Pump 20 BBLS fresh into CSG leak.
 6/9/10: RU BJ Sting into CMT retainer. 12 BBLS CMT, FL w/32 BBLS WTR. Rreverse out 2 BBLS CMT to 1/2 pit. RD BJ
 6/11/10: RU Reverse unit. DO CMT Retainer & CMT. PT CSG 2500 PSI.
 6/14/10: RIH w/TBG to top of CBP DH w/2% KCL. RU WL RIH w/ 3 1/8" slick guns. TAG PB @ 9776'. Perf Wolfcamp @ 9656'-9661', 9670'-9674' @ 3SPF, 9614'-9617', 9644'-9647' @ 2SPF 39 shots.
 6/15/10: RIH W/PKR & TBG, set PKR @ 8026'. Load CSG PT to 2800 PSI
 6/17 - 6/18/10: RU BJ Frac w/34 BBLS 15% HCL, FL W/slick WTR. BD formation @ 5500 PSI. Pump 61 BBLS 15% HCL, 36 BBLS Linear gel, 2,116 BBLS Spectra Frac 2500. 2,198# 100 mesh sd, 41124# 20/40 Super LC. FL w/WTR. RU RIH w/Swab TAG.
 6/21 - 6/23/10: RLSE PKR. RIH w/TBG. 294 JTS 2 7/8". SN. PERF SUB. TAC @ 9511', SN @ 9674', EOT @ 9710'. ND BOP. NU WH RIH w/ Pump, rods. NU BOP. LT to 500 PSI. RD PU & TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 8/31/10

Type or print name Spence Laird E-mail address: spence.laird@dvni.com PHONE: 405-228-8973

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APPROVED BY: PA Tres Papalotes TITLE PETROLEUM ENGINEER DATE SEP 16 2010

Conditions of Approval (if any): PA Tres Papalotes Upper Penn