

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 87003
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-35228

2. Type of Lease
 STATE FEE FED/INDIAN

3 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)

5. Lease Name or Unit Agreement Name
Morton Solid State Unit

6. Well Number
4

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Recompletion

8. Name of Operator
Devon Energy Production Company, LP

9. OGRID
6137

10 Address of Operator
20 North Broadway, Oklahoma City, OK 73102

11 Pool name or Wildcat
Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		4	15S	34E	3	660'	North	1980'	West	Lea
BH:										

13 Date Spudded
12/30/2000

14. Date T.D. Reached
1/28/2001

15. Date Rig Released
1/28/2001

16 Date Completed (Ready to Produce)
2/17/2001

17 Elevations (DF and RKB, RT, GR, etc.)
4,119'

18 Total Measured Depth of Well
10,560'

19 Plug Back Measured Depth
9,800' (6/7/2010)

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
GR/CNL/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name. 9,614' - 9,674' Wolfcamp

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	435'	17 1/2"	390 sks C	0
8 5/8"	32#	4,550'	11"	1750 sks C	0
5 1/2"	17#	10,560'	7 7/8"	245 sks H, 390 sks C	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9,710'	

26. Perforation record (interval, size, and number)
9,614' - 9,617'
9,644' - 9,647'
9,656' - 9,661'
9,670' - 9,674'
39 Total shots

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
9,614' - 9,674'
AMOUNT AND KIND MATERIAL USED
Spot 15% HCL Fl w/ slick wtr 61 bbls 15% HCL, 36 bbls LINEAR GEL, 2116 bbls, Spectra Frac 2500 2,198 #, 100 mesh sd, 41,124 # 20/40 super LC, FL w/83 5 bbls slick wtr

28 PRODUCTION

Date First Production
7/8/2010

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Flowing

Well Status (*Prod. or Shut-in*)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
				8	13	47	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc*)
Sold

30 Test Witnessed By

31. List Attachments

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Spence Laird*
Printed Name Spence Laird Title Regulatory Analyst Date 8/30/2010

E-mail Address Spence.laird@dvn.com

PETROLEUM ENGINEER

Ke SEP 16 2010

