

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div>RECEIVED SEP 15 2010 HOBBS, NM</div> <div>State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		Form C-105 July 17, 2008											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-025-35228		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Morton Solid State Unit		3. State Oil & Gas Lease No											
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion		9. OGRID 6137		6. Well Number 4											
8. Name of Operator Devon Energy Production Company, LP		10. Address of Operator 20 North Broadway, Oklahoma City, OK 73102		11. Pool name or Wildcat Wolfcamp											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:		4	15S	34E	3	660'	North	1980'	West	Lea					
BH:															
13. Date Spudded 12/30/2000	14. Date T.D. Reached 1/28/2001	15. Date Rig Released 1/28/2001		16. Date Completed (Ready to Produce) 2/17/2001		17. Elevations (DF and RKB, RT, GR, etc.) 4,119'									
18. Total Measured Depth of Well 10,560'		19. Plug Back Measured Depth 9,800' (6/7/2010)		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CNL/CBL									
22. Producing Interval(s), of this completion - Top, Bottom, Name.		9,614' - 9,674'		Wolfcamp											
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48#		435'		17 1/2"		390 sks C		0					
8 5/8"		32#		4,550'		11"		1750 sks C		0					
5 1/2"		17#		10,560'		7 7/8"		245 sks H, 390 sks C		0					
24. LINER RECORD											25. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		9,710'			
26. Perforation record (interval, size, and number) 9,614' - 9,617' 9,644' - 9,647' 9,656' - 9,661' 9,670' - 9,674' 39 Total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9,614' - 9,674' AMOUNT AND KIND MATERIAL USED Spot 15% HCL Fl w/ slick wtr 61 bbls 15% HCL, 36 bbls LINEAR GEL, 2116 bbls, Spectra Frac 2500 2,198 #, 100 mesh sd, 41,124 # 20/40 super LC, FL w/83 5 bbls slick wtr									
28. PRODUCTION															
Date First Production 7/8/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing							
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl 8		Gas - MCF 13		Water - Bbl 47		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold											30. Test Witnessed By				
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Spence Laird		Printed Name Spence Laird		Title Regulatory Analyst		Date 8/30/2010		PETROLEUM ENGINEER							
E-mail Address Spence.laird@dvn.com															

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates 2900	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen 3680	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres 4380	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta 5990	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinbry	T. Gr. Wash		T. Dakota		
T. Tubb	T. <del>Delaware Sand</del> 4730		T. Morrison		
T. Drinkard	T. <del>Bone Springs</del> 8620		T. Todilto		
T. Abo 8015	T. <del>Cherry Canyon</del>		T. Entrada		
T. Wolfcamp 9630	T. <del>Brushy Canyon</del> 5570		T. Wingate		
T. Penn 10290	T. <del>Permian</del> 6810		T. Chinle		
T. Cisco (Bough C)	T. <del>Permian</del>		T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology