

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED  
SEP 07 2010  
HOBBSOCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy, Inc.

3a. Address

200 LORAIN, STE. 800 MIDLAND, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1650' FEL

Unit Ltr. J, SEC. 14 T2N 20-S R 36-E

5. Lease Serial No.

LC-03622A-131622A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NM 70948B

8. Well Name and No.

EUNICE MONUMENT #884

SOUTH UNIT B

9. API Well No.

30-025-04268

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. County or Parish, State

LEA CTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Stimulate & Reactivate

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- MIRU & rack 4000' of 2-7/8" N-80 WS. POOH w/ rods. ND WH. NU BOP. POOH w/prod tbg.
- PU & RIH w/4-3/4" bit & space out scraper to remain in cased hole only on 2-7/8" WS & tag for fill.
- If tag was below 3970', RIH w/notch collar on 2-7/8" WS & plug back with 20/40 mesh sand to 3980'. For a 4-3/4" hole, use the factor 13.2732 LBS sand/ft. RIH & tag.
- RU & RIH w/cmt bailer & dump 3 sx of cmt w/2% CaCl on top of sand. (New PBTD s/b 3950'). PU & RIH with Sonic Hammer on 2-7/8" tbg to 3740'.
- MIRU. SH wash open hole fr 3740' down to 3950' w/140 bbls brine while circulating to reverse pit. Circulate clean. Close in backside & Sonic Hammer open hole fr 3950' up to 3740' w/4500 gals 15% 90/10 acid/xylene with a max press of 3000 psig on tbg & 500 psig on backside
- Flush acid w/30bbls brine water. Drop ball to shift sleeve in tool. RMD. RU swab & swab back acid load. Drop ball to shift sleeve in tool. RMD. RU swab & swab back acid load. Determine flow rate & oil cut. POOH w/WS & LD Sonic Hammer. Determine of sqz is necessary, If not, skip to
- RIH w/7" treating pkr on 2-7/8" WS to 3670'. Set pkr @ 3670'.
- MIRU. Sqz perfs w/scale inhibitor down tbg in 4 stages dropping rock salt for diversion between each stage. Start w/300lbs rock salt & adjust. Flush. RMD. Rel pkr & POOH, LD WS & pkr. RIH w/tbg. ND BOP.
- RIH w/new rod string designed fr swab results, & pmp. Equip s/b designed for 600 BFPD. RWTP. RMD PU.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristy Ward

Title

SEE ATTACHED FOR

Regulatory Analyst

Date 08/11/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any Federal agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

SEP 2 2010

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Well: EMSU-B 884  
Location: 2310' FSL & 1650' FEL  
LEA COUNTY, NM

Sec. 14 R-36S, T-20E, Unit Letter J  
Elevation: GL: 3566'

Reservoir: Grayburg  
Chevno: FA5412  
API #: 30-025-04268

# **Current Wellbore Diagram**

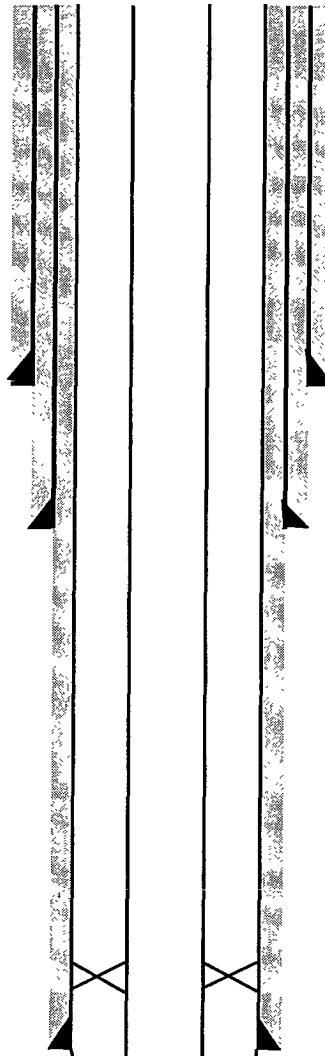
Surf. Csg: 10 3/4"  
Set: @ 225'  
With: 250 sxs  
Circ: yes  
TOC @ surf

Int. Csg: 7 5/8"  
Set: @ 1164'  
With: 425 sxs  
Circ: yes  
TOC @ surf

Prod. Csg: 5 1/2"  
Set: @ 3740'  
With: 425 sxs  
Circ: ?  
TOC @ surf (calc'd)

## **Tbg Detail:**

116 JTS 2 7/8" TBG	3631 17
TAC	2.72
3 JTS 2 7/8" TBG	94.27
2 5X2 25X24' TBG PUMP	24 10
SLOTTED MAJT	15 80
EOT	<u>3768.06</u>



Kick off point @ 3760'

Shop made packer w/ tailpipe @ 3797'

4" aluminum liner set @ 3862'

Date Completed: 3-22-38	Initial Production:
Initial Formation: Grayburg	___ BOPD ___ BWPD
FROM: 3740' TO: 3862'	GOR

## **Completion Data**

### **Workovers, and Reconditioning:**

09/47 - Set Liner @ 3862', w/50 sx, TOL @ 3702', Perf 3837-46, 3856-60', 3826-29', 3817'-23', acdz w/500 gals. Flowed 41 BO, 0 BW - 17-1/2" hrs.

2/69 - Pulled stuck tbg'g. Did not recover Pkr Install PE

7/77 - Pmp 500 gals 15% NEA

12/96 - DO to 3767', Spto 25 sx cmt DO cmt to 3748' Mill to 3760, kick cmt @ 3760 Side tracker 4-3/4" OH to 3964'. Ran GR-CCL-CNL, Acdz w/4000 gals Resisol II + & 2000# Trimix salt. B- 5 BO, 29 BW, A-30 BO 383 BW

9/00 - TOH w/tbg CO fill from 3840'-58', wsh to 3964'. Dpn to 4030'. Lost fl in form Load hole w/40 BBIs, tst csg to 400#. Pickle tbg w/500 gals 15% HCL. RU BJ, press csg to 500# (ok), Pmp 1000 gals KCL, Acdz OH w/4000 gals 15% HCL. Swab RIH w/149 7/8" Norris 97 rods.

COTD:  
PBDT: 3,964 '  
TD: 3,964 '

Updated: 7-Feb-02  
By: chay