

Submit 3 Copies To Appropriate District

State of New Mexico

Form C-103

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

SEP 15 2010

HOBBSOCD

Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO. 30-025-12339 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No. B-1732
7. Lease Name or Unit Agreement Name: West Dollarhide Devonian Unit ✓
8. Well Number 107 ✓
9. OGRID Number 16696 ✓
10. Pool name or Wildcat Dollarhide Devonian ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3171' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. ✓
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>south</u> line and <u>781</u> feet from the <u>east</u> line Section <u>33</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3171' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all per- and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions, attach wellbore diagram of proposed completion or recompletion.

See Attachment

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/14/10

Type or print name David Stewart

E-mail address:

david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 9-16-10

Conditions of Approval, if any:

TD-7965' PBD-7639' Perfs-7743-7776' CIBP-7639'

13-3/8" 48# csg @ 305' w/ 330sx, 17-1/2" hole, TOC-Surf-Circ
9-5/8" 36# csg @ 2899', w/ 1200sx, 12-1/4" hole, *TOC-1735'-TS
7" 23-26# csg @ 7750' w/ 375sx, 8-3/4" hole, **TOC-5345'-TS
5" liner @ 7679-7943' w/ 100sx, 6-1/4" hole, TOC-7679'-Sqz
 *1952-Perf @ 1685' sqz 375sx-TOC-1420'-TS ✓
 **8/64-Perf @ 5295' sqz 200sx

1. RIH & tag CIBP @ 7639', M&P 25sx cmt ✓
2. M&P 30sx cmt @ 6140-6040'
3. M&P 30sx cmt @ 5345-5245'
4. M&P 30sx cmt @ 4115-4015' WOC-Tag
5. Perf @ 2949' sqz 50sx cmt to 2849' WOC-Tag
6. Perf @ 2560' sqz 50sx cmt to 2460' WOC-Tag
7. Perf 7" & 9-5/8" @ 1160' sqz 80sx cmt to 1060' WOC-Tag
8. Perf 7" & 9-5/8" @ 355' sqz 275sx cmt to surface
 10# MLF between plugs

OXY USA Inc. - Proposed
West Dollarhide Devonian Unit #107
API No. 30-025-12339

275sx @ 355'-Surface

80sx @ 1160-1060' WOC-Tag

50sx @ 2560-2460' WOC-Tag

50sx @ 2949-2849' WOC-Tag

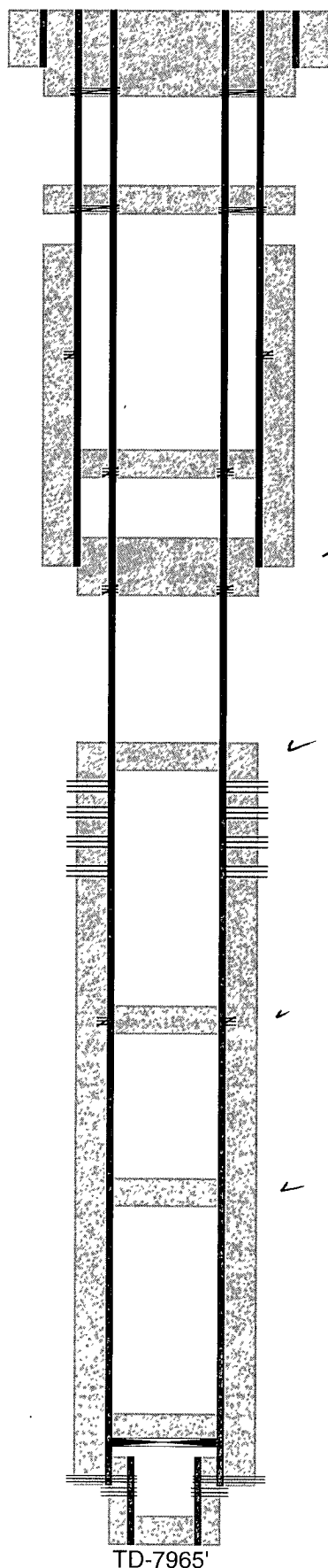
30sx @ 4115-4015' WOC-Tag

30sx @ 5345-5245'

30sx @ 6140-6040'

25sx @ 7639-7539'

10/04-CIBP @ 7639'



17-1/2" hole @ 305'
13-3/8" csg @ 305'
w/ 330sx-TOC-Surf-Circ

Perf @ 355'

Perf @ 1160'

*1952-Perf @ 1685'sqz 375sx-TOC-1420'-TS

Perf @ 2560'

12-1/4" hole @ 2899'
9-5/8" csg @ 2899'
w/ 1200sx-*TOC-1735'-TS

Perf @ 2949'

8/64-Perfs @ 4115-4535' sqz w/ 200sx

**8/64-Perf @ 5295' sqz 200sx

8-3/4" hole @ 7750'
7" csg @ 7750'
w/ 375sx-**TOC-5345'-TS

6-1/4" hole @ 7965'
5" liner @ 7679-7943'
w/ 100sx-TOC-7679'-Sqz

Perfs @ 7743-7749'
Perfs @ 7756-7776'

TD-7965'

OXY USA Inc. - Current
West Dollarhide Devonian Unit #107
API No. 30-025-12339

