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AUG 25 2010
HOBBSDO

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008 WELL NO. 30-025-39574 <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No NA	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9 #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name West Blinbry Drinkard Unit 6 Well Number 137	
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8 Name of Operator Apache Corporation				9 OGRID 873	
10 Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				11 Pool name or Wildcat Eunice; Bli-Tu-Dri, North (22900)	
12 Location	Unit Ltr	Section	Township	Range	Lot
Surface:	O	4	21S	37E	680
BH:					
13 Date Spudded 01/09/2010	14 Date T D Reached 01/15/2010	15 Date Rig Released 01/16/2010		16 Date Completed (Ready to Produce) 05/04/2010	
17 Elevations (DF and RKB, RT, GR, etc) 3471'					
18 Total Measured Depth of Well 6914'		19 Plug Back Measured Depth 6866'		20 Was Directional Survey Made? No	
21 Type Electric and Other Logs Run CPD, CNL, SGR, DLL, MLL, CSITT					
22 Producing Interval(s), of this completion - Top, Bottom, Name 5780' - 5988' (Blinebry), 6527' - 6786' (Drinkard)					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1307'	12-1/4"	650	
5-1-2"	17#	6914'	7-7/8"	1050'	
24 LINER RECORD			25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					5714'
					5716'
26 Perforation record (interval, size, and number) 5780' - 5988' (Blinebry), 2 JSPF, 74 holes 6527' - 6786' (Drinkard) 2 JSPF, 64 holes			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5780' - 5988' 1000 gals HCL, 26K gals SS-25, 29K # 20/40 sand 6527' - 6786' 3000 gals HCL, 35K gals SS-35, 60K # 20/40 sand		
28 PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
				Injection Well	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29 Disposition of Gas (Sold, used for fuel, vented, etc)					30 Test Witnessed By
31 List Attachments C-102, C-103, MIT chart, inclination Report (Logs mailed 1-21-2010)					
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33 If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude _____ Longitude _____ NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com				Date 05/17/2010	

WFX-137 EG 9-16-10

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T Anhy	T Canyon	T Ojo Alamo	T. Penn A"
T Salt	T Strawn	T. Kirtland	T Penn. "B"
B Salt	T. Atoka	T. Fruitland	T Penn. "C"
T Yates 2643'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T Queen 3261'	T. Silurian	T. Menefee	T. Madison
T Grayburg 3863'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4104'	T Simpson	T. Mancos	T. McCracken
T. Glorieta 5195'	T McKee	T Gallup	T Ignacio Otzte
T Paddock 5250'	T Ellenburger	Base Greenhorn	T Granite
T. Blinberry 5670'	T Gr. Wash	T. Dakota	
T Tubb 6192'	T Delaware Sand	T. Morrison	
T Drinkard 6525'	T Bone Springs	T.Todilto	
T. Abo	T Rustler 1296'	T Entrada	
T Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology