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2. Name of Operator Apache Corporation 3. Address of Operator (10 Pool name or Wildcat Euroics; Bil-Tu-Dri, North (22900)) 4. Well Location Unit Letter O. 680 feet from the South line and 2130 feet from the East line Section 4 Township 218 Range 37E NMPM County Lea 3471 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE PLANS COMMENCE DRILLING OPPNS PAND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE PLANS COMMENCE DRILLING OPPNS PA	2 Name of Operator Apache Corporation 3 Address of Operator	0.0001531
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	Type or print name Sophie Mackay E-mail address: sophie mackay@ap	pachecorp com PHONE: 918-491-4864
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