	•	
Submit 3 Copies To Appropriate District State of New Mexico Office Energy Minorals and Natural T		rm C-103
District I Energy, White rais and Natural F		y 27, 2004
1625 N. French Dr., Hobbs, NM 872 RECEVED District II 1301 W. Grand Ave, Artesia, NM 88210	IVISION <u>30-025-11013</u>	
District III 1000 Rio Brazos Rd., Aztec, NM 87410SEP 1 5 201220 South St. Francis Santa Fe, NM 87502	s Dr. 5. Indicate Type of Lease 5 STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NMAROBBSOCD	6. State Oil & Gas Lease No.	*
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	LUG BACK TO A DR SUCH 7. Lease Name or Unit Agreement Myers Langlie Mattix Unit	Name:
1. Type of Well:	8. Well Number	7
Oil Well Gas Well Other, Injection	130	
2. Name of Operator OXY USA WTP Limited Partnership	9. OGRID Number 192463	
3. Address of Operator	10. Pool name or Wildcat	
P.0. Box 50250 Midland, TX 79710-0250 4. Well Location	Langlie Mattix 7Rvr Qn-GB	
Unit Letter <u>A</u> : <u>647</u> feet from the <u>north</u>	line and bb0 feet from theeast	line
Section 5 Township 24S Range 37E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3282'		
Pit or Below-grade Tank Application or Closure	Puzzeran en anterior de la constra de la const	Des contractor de la contractor de
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material	
	SUBSEQUENT REPORT OF: MEDIAL WORK ALTERING C MMENCE DRILLING OPNS. PLUG AND ABANDONME	
OTHER:		
13. Describe proposed or completed operations. (Clearly state all partiage	TER: <u>Approved for planat</u>	
OTHER: OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Contor recompletion. 9/8/10 9/8/10 MIRU, NDWH, NUBOP, Rel pkr, POOH to top of liner. 9/9/10 9/9/10 POOH w/ pkr, RIH w/ tbg to 3434' & spot 30sx cmt w/ 2% CaCl2 RIH & tag cmt @ 3073'. Per NMOCD request, spot 25sx cmt @ 9/10/10 RIH & tag cmt @ 2844', PU to 2710', circ hole w/ 10# MLF. Prese 2710', Calc TOC @ 2463', POOH w/ tbg.	3073', POOH w/ tbg, WOC. ssure test csg to 500psi for 30min, PUH w/ tbg and sp	ot 25sx cmt @
RIH w/ WL & perf @ 1230', RDWL. RIH & set pkr @ 872', EIR (Rel pkr, POOH, WOC.	@ 2BPM w/ full returns, sqz 40sx cmt w/ 2% CaCl2, le	t cmt equalize,
RIH w/ WL & tag cmt @ 1040', PUH & perf @ 300', RDWL. EIR	@ 2BPM w/ full returns out 5-1/2" X 8-5/8"	
NDBOP, NUWH, sqz & circ 130sx cmt to surface. RDMO		
I hereby certify that the information above is true and complete to the best grade tank has been/will be constructed or closed according to NMOCD guidelines	, a general permitor an (attached) alternative OCD-appro	ved plan 🗌
SIGNATURE La SIGNATURE TITLE	Sr. Regulatory Analyst DATE 9(14	<u>(</u>)
Type or print name David Stewart E-mail ac	ddress: david_stewart@oxy.com Telephone No. 432-6	85-5717
For State Use Only	8	
APPROVED BY	TATE MAR DATE 7-1	6-10
Conditions of Approval, if any:	pr. '	
\smile	χ	,