

Submit 3 Copies To Appropriate  
District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM  
88210  
District III  
1000 Rio Brazos Rd., Aztec, NM  
87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

SEP 15 2010

HOBBSOCD

WELL API NO. 30-025-32342
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
8. Well Number F-14
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702
4. Well Location Unit Letter N : 450 feet from the SOUTH line and 2010 feet from the WEST line. Section 12 Township T25S Range R37E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3094' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest frsh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER Plugback, ESP Pump Test & Install Rod Pump ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated Start Date: 10/15/10

MIRU pulling unit. Install BOP. POH w/ P-6, 600 BPD ESP and 2 3/8" production tubing. RIH w/ 5 1/2" RBP. Set RBP at 5365'. RU Centrilift ESP tech and spooler. RIH w/ P-6, 600 BPD ESP and 2 3/8" production tubing. Set btm of ESP motor at 30' +/- above RBP at 5235'+/-. ND BOP. Flange up wellhead. RDMO pulling unit. Start well pumping for 30-45 day test. MIRU pulling unit. Install BOP. RU Centrilift ESP tech and spooler. POH w/ P-6, 600 BPD ESP and 5013' 2 3/8" production tubing. Lay down pump. RIH w/ tbg and RBP retrieving head. POH w/ RBP. RIH w/ CIBP. Set CIBP at 5365'. RIH w/ pump, rods and 2 3/8" production tubing. ND BOP. Flange up wellhead. RDMO pulling unit. Start well pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SR. PETROLEUM ENGINEER DATE 09/14/2010

Type or print name KENT WILLIAMS E-mail address: Telephone No. (432) 689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 16 2010

Conditions of Approval (if any):