

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC067908

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other /

2. Name of Operator

John H. Hendrix Corporation /

3a. Address

PO Box 3040
Midland, TX 79702

3b. Phone No (include area code)

432-684-6631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 560' FWL
UL E, Sec 35, T21S, R37E ✓

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

E.M. ELLIOTT #1 /

9. API Well No

30-025-07036 /

10. Field and Pool or Exploratory Area

DHC Blinebry, Tubb, Drinkard ✓

11. Country or Parish, State

Lea Co, NM /

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☒ Other DHC Tubb w/ Blinebry and Drinkard Zones
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DHC - 0371 approval from OCD for Blinebry Oil & Gas, Tubb Oil & Gas and Drinkard zones.

July 15-19 POOH w/ prod equipment. GIH and clean out w/bit and bailer to 6338'. Stopped making hole.
July 20 Perf Tubb @ 6059', 70', 77', 79', 96', 97', 6117', 20', 29', 38', 47', 56', 61', 74', 83', 89'. Re-perf Drinkard @ 6257', 68', 83', 98', 6310, 28'.
July 21-23 Acidize Tubb and Drinkard w/ 2500 gal 15% nefe HCl. Swab back. Acidize Blinebry w/ 2500 gal 15% nefe HCl. Swab back.
July 24 Return to production as DHC Blinebry, Tubb and Drinkard.
Aug 8 Test: 8 oil, 22 Water, 165 mcf

RECEIVED

SEP 16 2010

HOBBSOCD

DHC-HOB-371

ACCEPTED FOR RECORD

SEP 10 2010

/s/ Roger Hall

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Carolyn Doran Haynes

Title Engineer

Signature

Date 08/12/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

Date

SEP 16 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)