Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009
1625 N French Dr., Hobbs, NM	VED	WELL API NO. 30-025-39746
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87AUG ZU	2010 1220 South St. Francis Dr.	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, HOBBS		6. State Oil & Gas Lease No.
8/303		E-9713
	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A N FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Pedro 11 State
1. Type of Well: Oil Well X Gas V	Well Other	8. Well Number 1
2. Name of Operator Manzano, LLC		.9. OGRID Number 231429
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2107, Roswell,	NM 88202-2107	Mescalero North - Upper Penn
4. Well Location Unit Letter F: 2025 feet from the North line and 1985 feet from the West line		
	Township 10S Range 32E Elevation (Show whether DR, RKB, RT, GR, e	NMPM County Lea
11.	4269 GR	ic.)
		1 And Confidence of the Co
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON CH	JG AND ABANDON ☐ REMEDIAL WO	PAND A
DOWNHOLE COMMINGLE	ONO INCOME	A
OTHER:	□ OTHER:	, · · ·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
5/31/10 TD 17 1/2" hole at 426'. Run 421' 13 3/8" 48# H40 STC. Cement with 400 sx PremPlus & additives. Plug down @ 3:00 a.m. Circulate 146 sx		
6/6/10 TD 11" hole at 3376'. Run 3376' 8 5/8" 24# & 32# J-55 Casing. Cement with		
1200 sx Hall Lite PremPlus w/adds & 200 sx Hall. Prem Plus w/1% CaCl ₂ . Plug		
down at $5:30$ p.m. on $6/6/10$. Circulated 612 sx.		
$\frac{6/26/10}{6/26/10}$ Drilled to 9000' w/ 7 7/8" bit. Stuck bit and collar on connection.		
$\frac{6/26/10}{7/5/10}$ to $\frac{7/5/10}{10}$ Jarring / washover fish. $\frac{7/5/10}{10}$ TD at 9000!. Ran 5 1/2" 17# HCP 110 & 17# I-80 casing to 8875'. Cemented 1st		
state w/ 475 sx Permlan Super H w/ additives. DV tool @ 7745'. Open DV tool,		
circulated 187 sx	to surface on Stage 1. Cement	ted Stage 2 w/ 1400 sx Howco
Lite = adds and 2	50 sx Premium cement. Circulat	ed 27 sx to pit.
7/6/10 Release Rig.		
Spud Date: 5/31/10	Rig Release Date: 7/6/	′10
		,
I hereby certify that the information above	is true and complete to the best of my knowled	dge and belief.
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SIGNATURE ()	Le TITLE Operations Ma	DATE 0/16/10
Side the same of t		nager DATE 8/16/10
Type or print name Paul Ragsdale For State Use Only	E-mail address: <u>pragsdale</u>	equestoffice PHONE: 575-623-1996
	PETROLEUM IN	CHARGER SEP 1 6 ZONU
APPROVED BY: Conditions of Approval (if any).	TITLE	DATE