

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02238
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 857943
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 77
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3997' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Short Down Hole; Fish Sub Pump ☒
ALTERING CASING ☒
PLUG AND ABANDONMENT ☐
Hobbs OGD
FEB 2004
RECEIVED
12345678910111213141516171819202122232425262728293031

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 01-12-04 MIRU. TOH w/142 jts 2-3/8" prod tbg; TIH w/80 jts prod tbg to 2520'.
01-13-04 TOH w/kill string. FU box tap, bumper subs, jars, DC & tbg to 4055'. TIH to 4527'. Started washing down & tagged @ 4542'; continue to wash down to fish; stopped @ 4720'; didn't latch on to fish. Circulated clean. Lay down swivel; TOH to 4024'.
01-14-04 TIH; FU swivel & tagged top of fish @ 4735'; worked box tap over fish; TOH & stood back DC; recovered brass intake valve from bottom of gas sep. Lay down fishing tools & DC. TIH w/WS for tail pipe, pkr, SN & WS. Pkr set @ 4018'. Pump 1000 gals xylene across 4-3/4" OH from 4099-4735'.
01-15-04 RU swab & tag fluid @ surface. Set pkr @ 3546'. Test csg to 500# (good). Acidize 4-3/4" open hole from 4099-4735' w/4000 gals 15% NEFE HCL.
01-16-04 RU swab & tagged @ 1100'. Rel pkr & TIH to 4710' w/tail pipe; well came in flowing; set pkr @ 4018' w/tail pipe @ 4710'. Test csg to 500# (no leaks). MIRU Pool & pumped chemical squeeze.
(Continued on page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 02-09-04

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 17 2004
Conditions of approval, if any

CENTRAL VACUUM UNIT NO. 77

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- 01-19-04 Rel pkr & lay down 128 jts 2-7/8" WS, Pkr & tail pipe. PU sub equipment. MIRU spooler & TIH w/prod tbg to 4486'. Install hanger in well head, ND BOP & NU well head, wire motor into panel & test run pump (good). Left well running.
- 01-20-04 Rig down. FINAL REPORT.