

CURRENT WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #917

FORMATION: Grayburg

LOC: 1980' FSL & 660' FWL
TOWNSHIP: 20-S
RANGE: 36-E

SEC/UNIT: 23/L
COUNTY: Lea
STATE: NM

GL:
KB to GL:
DF: 3590'

CURRENT STATUS: TA'd
API NO: 30-025-04293
REFNO: FA 5436

8-5/8" OD, 24# 8 rd J55, ST&C
Csg set @ 1431' w/ 750 sx cmt.
Circ to surf.

12-1/4" hole

7-7/8" hole

CIBP @ 3695'

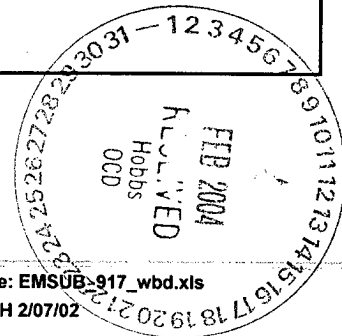
Perfs:
3740'-64'

3819'-3868'

5-1/2" OD, 15.5#, 8 RD, J55,
Csg set @ 3875' w/ 400 sx cmt.
TOC @ 476' by calc.
Cmt did not Circ.

CURRENT

<p>Date Completed: 7/1/55 Initial Formation: Queen Penrose FROM: 3819' TO: 3850'</p>	<p>Initial Production: <u>58</u> BOPD <u>31</u> BWPD GOR 1217 cu ft / bbl</p>
<p>Formerly Chevron H. W. Andrews # 13</p>	
<p><u>Completion Data, Workovers, and Reconditioning:</u></p>	
<p>7-55 Perf 3819'-3850'. Acdz w/1000 gal 15% LST. Frac w/25000 gal oil and 25,000# sand. 18.6 BPM</p>	
<p>6-56 Perf 3740'-64'. Acdz w/1000 gal 15% LST. Frac w/15,000 gal oil and 15,000 # sand. Test: 19 BO/10 BW 2981 GOR</p>	
<p>5-61 SI as uneconomic</p>	
<p>4-83 Set CIBP @ 3520': Test csg. OK.</p>	
<p>11-84 Knock BP loose & push to bottom. Acdz perf 3819'-50' w/2000 gal. 15% NEA. Acdz 3740'-64' w/2000 gal 15% NEA. Place well back on production.</p>	
<p>6-91 Drill 3875'-4141'. Perf 3834'-68'. Acdz perms 3834'-68' w/500 gals 15% NEFE. Acdz OH w/500 gals.</p>	
<p>Detail-Test casing above 3700'. OK. Notes: Finish TA 3875. Deepen 6-91</p>	
<p>Perfs: 7-55 3819'-3850' w/124 Bullet shots. 6-56 3740'-3764' w/2 JHPF 6-91 3834'-3868' w/2 JHPF</p>	
<p>9-13 POH w/tbg, TIH set CIBP @ 3695', circ w/pkr fl, Tst Csg to 530#, run MIT 30 mins/no press loss. Well TA'd.</p>	
<p>Remarks or Additional Data: T/EMSUB @ 3689' GL reference T/Penrose @ 3662' T/Grayburg Zone 1 @ 3746' T/Grayburg Zone 2 @ 3797' T/Grayburg Zone 3 @ 3907' T/Grayburg Zone 4 @ 3965' T/Grayburg Zone 5 @ 4020' T/Grayburg Zone 6 @ 4113'</p>	



TD @ 4141'

File: EMSUB-917_wbd.xls
CJH 2/07/02